Subnut 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

D I

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

ISTRICT III DU Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAE	BLE AND A	AUTHORI	ZATION			
		NSPORT OIL						
Operator AMOCO PRODUCTION COMPA	NY	Weil API No. 300392021300)		
Address P.O. BOX 800, DENVER,	COLORADO 8020	01						
Reason(s) for Filing (Check proper box)			Othe	r (Please expl	ain)			
dew Well		Transporter of:						
Recompletion []		Dry Gas LJ						
hange in Operator [_]	Casinghead Gas	Condensate X						
change of operator give name ad address of previous operator								
I. DESCRIPTION OF WELL.								
ease Name JICARILLA CONTRACT 155	Well No. 20	Pool Name, Includi BLANCO MES		PRORATE		of Lease Federal or Fee	Lea	ise Na.
Ocation N Unit LetterN	1160	_ Feet From The	FSL Line	1	540 Fee	et From The	FWI.	Line
Section 29 Township	26N	Range 5W	, NN	ирм,	RIO	ARRTBA		County
II. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	or Conde			e address 10 w	hich approved	copy of this for	m is to be sen	u)
GARY WILLIAMS ENERGY C Name of Authorized Transporter of Casing		or Dry Gas X				LD, NM copy of this for		u)
NORTHWEST PIPELINE COR	PORATION Unit Sec.	Twp. Rge.	P.O. BO		SALT LA	KE CITY,	UT 841	108-0899
ve location of tanks. this production is commingled with that I	from any other lease or	pool sive commissi	ing order numb					
V. COMPLETION DATA	ioni any oner least or	poor, give containing	mg oraci name	~···				
Designate Type of Completion	Oit Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.	· · · · · · · · · · · · · · · · · · ·	•
levations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas I	Pay		Tubing Depth		
erforations	L		l			Depth Casing	Shoe	
	TURING	CASING AND	CEMENTH	NC RECOR	D	<u> </u>		
HOLE SIZE	CASING & TI			DEPTH SET		SA	CKS CEME	NT
	ļ							
. TEST DATA AND REQUES								
IL WELL (Test must be after red bate First New Oil Run To Tank	Date of Test	of load oil and must	1		omable for shis ump, gas lift, e		24 hours	s.)
							M	
ength of Test	Tubing Pressure		Casing Pressu	re	E (6)	Confessor		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	(Of Pro-	C. Sulpa	Oly	
CAS WELL					110 2	, OH.	A	
Actual Prod. Test - MCF/D	Length of Test		Bbls. Conden	sale/MMCF	Ol/	CON.	ndensate	
esting Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shul-in)			Choke Size			
I. OPERATOR CERTIFIC	ATE OF COMI	PLIANCE)II COM	JSEDVA	ATION D	11/11CIO	NI
I hereby certify that the rules and regula Division have been complied with and			1		NOLITY/			1.4
is true and complete to the best of my k	nowledge and belief.		Date	Approve	ed	JUI 2 1	990	
D. H. Uhley	Ву							
Signature Doug W. Whaley, Staff Printed Name	ff Admin. Sup	ervisor Tale			SUPER	VISOR DIS	TRICT :	1 1
June 25, 1990		830-4280 cphone No.	Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	(P.O. Bo	x 2088	DIVISIO	N			_
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	_		-		exico 875					
l.		-				AUTHORIZ TURAL GA	_			
Operator AMOCO PRODUCTION COMPA	NY						Well A	.PI No. 39202130	00	
Address		0.0000								
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box)	COLORAD	0 8020)]		Oi	het (Please expla	in)			
New Well		Change in	-	er of:						
Recompletion	Oil Casinghead		Dry Gas Condensa	ate X						
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEA									
Lease Name JICARILLA CONTRACT 155	,	Well No. 20	1		ng Formation OTA (PRO) DRATED GAS		of Lease Federal or Fee		ease No.
Location		160			rei	15	.40		FWL	
Unit LetterN	- : -	160	Feet From	m The	L	ne and	140 Fc	et From The	- FWL	Line
Section 29 Townshi	p 26N	ſ	Range	5₩	1	NMPM,	RIO	ARRIBA		County
III. DESIGNATION OF TRAN	SPORTE			NATU						
Name of Authorized Transporter of Oil		or Conden	isale [X	1	ive address to wh	• • • • • • • • • • • • • • • • • • • •			nt)
GARY WILLIAMS ENERGY (Name of Authorized Transporter of Casin		TON	or Dry G	iae 💢		BOX 159 Eive address to wh				n)
NORTHWEST PIPELINE COF If well produces oil or liquids, give location of tanks.	RPORATIC Unit		Twp.	Rge.	P.O. I Is gas actua	BOX 8900, lly connected?	SALT LA When	KE CITY	, UT 84	108-0899
If this production is commingled with that IV. COMPLETION DATA	from any other									
Designate Type of Completion	- (X)	Oit Well	Ga	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	i Pay		Tubing Depth		
Perforations						····-		Depth Casing Shoe		
								<u> </u>		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
TIOLE OILE	CASING & TODING SIZE									
	-							<u> </u>		
AL TODOT NAME AND DECEMBE		· · · · · · · · · · · · · · · · · · ·	4 D1 C					1		
V. TEST DATA AND REQUES OIL WELL (Test must be after t				I and must	be equal to a	or exceed top allo	mable for thu	depth or be j	for Sull.24 hou	rs.)
Date First New Oil Run To Tank	Date of Tes	4 \			Producing A	Aethod (Flow, pu	mp, gas lýt, e	(c.)		
Length of Test	Tubing Pressure			Casing Pressure			Childre Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gar- MG	B		
	<u> </u>				<u> </u>		Ø -	\$ 1	<u> </u>	
GAS WELL Actual Prod Test - MCF/D	Lenub of	l'esi			Bbls. Conde	ensate/MMCF ·	11/2	TGATE	andernale	
Actual Floa Feat - Mel/D	Length of Test			C			Mr Diz.			
l'esting Method (pitot, back pr.)	Tubing Pre	ssure (Shut	·in)		Casing Pres	sure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC	'ATE OF	COMP	LIAN	CE		01.001		ATION!	רון אורטיר	
I hereby certify that the rules and regul Division have been complied with and						OIL CON				N
is true and complete to the best of my					Dat	e Approve		UL 21	1990	
NUILL						:	3) d	/	-
Signature Doug W. Whaley, Sta	f f Admi	n ' C	orui c		By.				STRICT	
Doug W. Whaley, Sta Printed Name	ff Admin	u. sup	Title	<u> </u>	Title	9				

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June 25, 1990 Date

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