			l.
HO. OF COPIES RECEIVED			f
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	_
SANTA FE			Form C-104 Supersedes Old C-104 and C-116
FILE /	REQUEST FOR ALLOWABLE		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	I GAS
LAND OFFICE		THE STATE AND THE GIVE	L UNU
TRANSPORTER OIL /			CATHIAN .
OPERATOR			/ ALLIVED
PRORATION OFFICE		_	
Operator AMOCO PROD	UCTION COMPANY		2 1974
Address 501 Airpor	t Drive, Farmington, New M	exico 87401	DIST. 3
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	ıs 🔼	
Change ir. Ownership	Casinghead Gas Conder	sate	
If change of ownership give nam and address of previous owner	e		
. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of L	ecse Federal Lease No.
Jicarilla Contract			deral or Fee Jicarilla Cont. 155
Location			00001
Unit Letter;	1600 Feet From The South Lin	ne and 1100 Feet Fr	om The East
Line of Section 31	Township 26-N Range	5-W , NMPM, R	io Arriba County
	ORTER OF OIL AND NATURAL GA	is	
Name of Authorized Transporter of	Oil or Condensate	1	oproved copy of this form is to be sent)
Plateau, Inc.			ngton, New Mexico 87401
Name of Authorized Transporter of			oproved copy of this form is to be sent)
Northwest Pipeline		Is gas actually connected?	armington, New Mexico 8740
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 31 26N 5W	Yes	12-24-69
If this production is commingled. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
,			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> i</u>	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)
Date First New Oil Hail to lanks		The second of the second beautiful to	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
		A STATE OF THE PARTY OF THE PAR	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. certiff interior (knot) once ha)			
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVEDFE	B 7 1974 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick	
		TITLE PETROLEUM EN	IGINEER DIST. NO. 3
Orio	inai Sigiliba by	11116	
	L HAMETON	This form is to be filed	in compliance with RULE 1104.

(Signature)

(Date)

Area Administrative Supervisor (Title)

December 28, 1973

E 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply