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P# #F EPPIER PECEI-12							
DISTRIBUTION							
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LAND OFFICE			٠.				
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OPERATOR							
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## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

TRANSPORTER OIL GAB	AI AUTHORIZATION TO TRANSF	ND PORT OIL AND NATU	RAL GAS				
PROBATION OFFICE							
Amoco Production Comp	pany						
Address 501 Airport Drive, Fa					·		
Reason(s) for liling (Check proper box		Other (Please	: explain)	•	•		
New Well	Change in Transporter of: Oil Dry Ga	. 🗇					
Recompletion	Casinghead Gas Conden			•	,		
change of ownership give name nd address of previous owner.							
ESCRIPTION OF WELL AND	LEASE	o-matten	Kind of Lease		Loase No.		
Lease Name Jicarilla Contract I	Well No. Pool Name, including Fo		State, Federal	or Foo Federal	Jicarilla Con. 155		
Unit Letter	500 Feet From The South Lin	• and	Feet From T	heEast			
	waship 26N Range	5W , NMPM	ı. <u>R</u>	io Arriba	County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is t	o be sent)		
Giant Industries, Inc			P.O. Box 256, Farmington, NM 87401				
Name of Annoused Transporter of Co	singhead Gas or Dry Gas 🔀	į	ed copy of this form is to be sent)				
Northwest Pipeline C		P.O. Box 90, F					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When					
f this production is commingled w	ith that from any other lease or pool,			Lot port Isaa Baa	'v. Diff. Res'v.		
Designate Type of Completi	on - (X)   Gas Well	New Well Workover	Deepen,	Plug Back 'Same Res	!		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe			
	TUBING, CASING, AND	CEMENTING RECOR	lD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEN	THE		
11000							
				i			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours	•)		exceed top allow		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	u, pump, gas liji				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gay-MCF			
		- A.	13.00				
GAS WELL		Bbla. Condensate/MMC	<del>(1)</del>	Gravity of Condensate			
Actual Prod. Toot-MCF/D	Length of Test	Solar Construction	, ,				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	1.4	Choke Size			
CERTIFICATE OF COMPLIAN	CE	OIL C	ONSERVAT	ION DIVISION C	T 3 n 1981		
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED			19		
		Original	Original Signed by FRANK T CHAVE?				
		TITLE	SUPERVISOR DISTRICT # 3				
odgåtel Sijae	11	o be filed to c	ompliance with RUL	E 1104.			
E. E. SVOSOI		11	(00 -1109	abla for a newly drill	ed or despense		
ma Aug Wit Walland		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					

District Administrative Supervisor

wall, this form must be accompanied by a tabulation of tests taken on the wall in accordance with NULE 111.

All sections of this form must be filled out complete able on new and recompleted walls.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

1991 of the Sections I. II. III. and VI for changes of owner, world and authorized of condition. the same France C-194 most be filled the cost pand in undergood