

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Jicarilla Contract 155

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla Contract 155 #22

9. API Well No.
3003920215

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
Rio Arriba, New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company
Attention: Patty Haefele

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1600' FSL 1100' FEL Section 31 T26N R5W Unit 1

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Bradenhead
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has completed a bradenhead repair per the following:

MIRUSU 8/22/96. Set RBP at 5043'. Pressure test plug to 1000 psi, held ok. Reset packer at 600', test casing below to 1000 psi, ok. Reset packer at 400', test old squeeze hole at to 550 psi. Test from 200-5042', ok. Small leak above 200', leaked off 10 psi in a few minutes. Perforate at 200', .340" diameter, 3 total shots. Cement from 13-200' with 57 sx Class B lite, 15.6 ppg, average rate 2.0 bpm. Plugback 125-200' with 6 sx of 2 bbls Class B lite. Drill out 123-208'. Set RBP at 1225'. Pressure test casing to 1000 psi. Tested squeeze hole at 550', leaked off 100 psi. Perforate at 550' with 3 JSPF, .340" diameter, 3 total shots. Cement 539-550' with 3 sx Class G lite, 15.8 ppg, average 2.0 bpm. Displace with 2 bbls water. Plugback 314-555'. Test squeeze hole at 200', held ok. Tested secondary seal to 1800 psi, held ok. Drill out cement 314-555'. Test squeeze hole at 550' and 200'. Circulate hole. Open bypass on plug, gas on bradenhead, reset plug, set packer 2' below wellhead and test with air to 500 psi, bradenhead 6 psi, pull packer, retest from rams down, bradenhead 6 psi. Retrieve RBP. Land 2.375" production tubing at 7290'. RDMOSU 9/5/96.

Note: Received verbal approval from Dave Sitzler on 8/20/96; NOI not required, just a subsequent.

4. I hereby certify that the foregoing is true and correct

Signed Patty Haefele Title Staff Assistant Date 7/12/96

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Acting
Title Chief, Lands and Mineral Resources Date OCT 15 1996

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representation as to any matter within its jurisdiction.