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SANTA FE	1				
FILE	1	_			
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	7			
	GAS	1			
OPERATOR					
PRORATION OF					
Operator					
Caulkins (	HI C	ompa	ny		
Addense					

## NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	4						rsedes Old C-104 and C-1	
	FILE U.S.G.S.	AND				ctive 1-1-65			
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					GAS			
	TRANSPORTER OIL /								
	GAS	/							
	PRORATION OFFICE	<del>/    </del>							
I.	Operator Operator								
	Caulkins Oil Company Address								
	P. O. Box 780, Farmington, New Mexico								
	Reason(s) for filing (Check proper box)  New We!! Change in Transporter of:				Other (Please				
	Recompletion Oil Dry Go								
	Change in Ownership Casinghead Gas Conden								
	If change of ownership give and address of previous ownership							×	
11.	DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.								
	Breech "A" 175 Basin Dakota						ilor Fee Fe	1. 079035-A	
	Unit Letter J : 2275   Feet From The South   Line and   1580   Feet From The   East								
	Line of Section 8	Townshi	p 26 North Range	6 Wes	st , NMPM,	Rio	Arriba	County	
III.			OF OIL AND NATURAL G	AS					
	Name of Authorized Transporter of Oil or Condensate Address (Give address							,	
	Shell Oil Compar		ead Gas or Dry Gas Y		Box 1588				
	Southern Union C	-		Fidel	Fidelity Union Tower Building this form is to be sent) 1508 PacificAvenue, Dallas, Texas				
	If well produces oil or liquids,	Uni	It Sec. Twp. Rge.		racillicave sctually connected			24	
	give location of tanks.	·····	C 9 26N 6W		No				
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA								
	Designate Type of Con	•		New Wel	ll Workover	Deepen	Plug Back	Same Resty. Diff. Resty.	
	Date Spudded <b>6-3-69</b>		te Compl. Ready to Prod. <b>7-10-69</b>	Total De	epth 7330		P.B.T.D.	7300	
	Elevations (DF, RKB, RT, GR, 6388 DF	etc., Na	me of Producing Formation  Dakota	Top Oil,	/Gas Pay <b>6981</b>		Tubing Depti	1	
	Perforations				Dept			Shoe	
	6990 to <b>7278</b>								
	101 5 5175			ND CEMEN	CEMENTING RECORD				
	13 3/4"		9 5/8"		261 7330		SA:	SACKS CEMENT 200	
	7 7/8"		4 1/2				+	700	
			2 3/8"		<b>18</b> 0				
v	TEST DATA AND REQUE	EST FOR	ALLOWARIE (Test must be	after recove	ery of total molum	a of load oil		ual to an annual ton allow	
•	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tar	Oute First New Oil Run To Tanks Date of Test			ng Method (Flow,	ft, etc.)	SEPTION		
	Length of Test	Tul	oing Pressure	Casing I	Pressure		Choke Spee	RELETIVEN	
	Actual Prod. During Test	011	-Bbls.	Water - B	bls. Gas		Gas-NCF	JCT 1 4 1859	
	GAS WELL	_			On	- CON. COM.			
	Actual Prod. Test-MCF/D	Ler	ngth of Test	Bbls. Co	ondensate/MMCF		Gravity of Co	ndenagte 3	
	7189		3 hours ping Pressure (Shut-in)						
	Testing Method (pitot, back pr.	!	•		Pressure (Shut-	•	Choke Size	4	
VI	<u>l pt. back press</u> CERTIFICATE OF COMP		2466	1 2		ONSERVA	TION COM	3/4# MISSION	
, 1.	CERTIFICATE OF COMP	LIMITUE							
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		-	ROVED			, 19		
			BY	BY Original Signed by Emery C Arnold SUPERVISOR DIST. #3					
	-					SU	PERVISOR	DIST. #3	
	, ()				TITLE				
	(Signature)			!I =	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	(Signature)			well.					
	Superintendent			11					
	(Title)			able o					
	10-10-69	(Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
		(Date)		11				each pool in multiply	
					eted wells.				