OIL CONSERVATION DIVISION

---DISTRIBUTION P. O. BOX 2088 SANTA PE SANTA FE, NEW MEXICO 87501 U.S.G.S.

LAND OFFICE	•		
TRANSPORTER	REQUES	T FOR ALLOWABLE	
OPERATOR GAS	ALITHODIZATION TO TO	AND	
I. PROBATION OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL GAS	
Operator			
Cau	lkins Oil Company		
Address			
P.O.	Box 780 Farmington, New Mex	ri c o	
Reason(s) for filing (Check	proper box)		
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	~··	Dry Gas	
Change in Ownership	C		
		ondens at eXXX	
If change of ownership give	ve name		
and address of previous of	Wher		
II DESCRIPTION OF THE			
II. DESCRIPTION OF WEI	L AND LEASE		
Breech "A	Well No. Pool Name, Includ	ing Formation Kind of Le	Legse No
Location A	" 175 Basi	n Dakota _ Stone, Fede	Federal SF079035
		•	rederar pro79033
Unit Letter J	: 2275 Feet From The Sout	h Line and 1580	- Foot
		Line and 1380 Feet From	East East
Line of Section 8	Township 26 North Ronge	6 West , NMPM, R	io Arriba
W			TO ATTIDE County
L DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL	GAS	•
Name of Authorized Transpor	rter of CII or Condensate XX		oved copy of this form is to be sent)
	Giant Refinery Company	P.O. Box 256 Farm	ington, New Mexico
Name of Authorized Transpor		Address (Give address to which appr	oved copy of this form in the
Gas Cor	mpany of New Mexico		
If well produces oil or liquida	Unit Sec. Twp. Rge.	1508 Pacific Ave.	Dallas, Texas
give location of tanks.	J	1	
If this production is commir	ngled with that from any other lesse or po		12-12-69
V. COMPLETION DATA		or, gree commingling order number:	
Designate Type of Co	Ott Well Gas Wel	I New Well Workover Deepen	Plug Back Same Beety Diff Book
	X		Plug Back Same Resty. Diff. Rest
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-3-69	7-10-69	7330'	1
Elevations (DF, RKB, RT, GR	, etc.; Name of Producing Formation	Top Otl/Gas Pay	7300
6388 DF	Dakota		Tubing Depth
Perforations	Bakota	6981'	7080'
<u> </u>	6990¹ - 7278¹		Depth Casing Shoe
			
		NO CEMENTING DECOME	7330
HOLE SIZE	TUBING, CASING, A	NU CEMENTING RECORD	7330'
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	DEPTH SET	7330 SACKS CEMENT
	TUBING, CASING, A CASING & TUBING SIZE 9 5/8"	261'	
13 3/4"	TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 4 1/2"	261' 7330'	SACKS CEMENT
13 3/4"	TUBING, CASING, A CASING & TUBING SIZE 9 5/8"	261'	SACKS CEMENT 200
13 3/4" 7 7/8"	TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 4 1/2" 2 3/8"	251' 7330' 7080'	200 700
13 3/4" 7 7/8"	TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 4 1/2" 2 3/8" EST FOR ALLOWABLE (Test must be	251' 7330' 7080'	200 700
13 3/4" 7 7/8" TEST DATA AND REQUE	TUBING, CASING, A CASING & TUBING SIZE 9 5/8" 4 1/2" 2 3/8" EST FOR ALLOWABLE (Test must be able for this	251' 7330' 7080' after recovery of total volume of load all depth or be for full 24 hours)	SACKS CEMENT 200 700 700 End must be equal to or exceed top allow
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