

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P O Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2275' From South and 1580' From East

RECEIVED

DEC 18 1984

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show whether on top, or edge, or base)

6376 Gr

5. LEASE DESIGNATION AND SERIAL NO.

SF 079035 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "A"

9. WELL NO.

175

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 8, 26N 6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Resume Production

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-20-84 Moved in Completion Rig to clean out. Cleaned out to 7280' (Bottom perforation at 7278'.)

9-21-84 Ran packer and bridge plug to test 4 1/2" casing. Found hole in 4 1/2" casing at 1906'. Set bridge plug at 2900'. Original cement top at 2795'

9-23-84 Perforated 2 holes at 2790' then set cement retainer at 2760'

9-24-84 Cemented thru perforations at 2790' to hole in casing at 1906' with 224 Cu.Ft. Class "B" Cement. Had good circulation 2790' to 1906'.

9-25-84 Cemented thru hole in casing at 1906' to surface with 432 Cu Ft. Light Weigh 5 followed by 118 Cu.Ft. Neat Cement. Cement circulated to surface thru braden head. Shut down 48 hours.

9-28-84 Drilled out cement then tested 4 1/2" casing to 2760' with 1500#. Held OK. Drilled out cement retainer at 2760' and cement to 2790'. Lost circulation at this point.

9-29-84 Ran packer and tested casing. Found leak at 2790'. Squeezed perforations with 236 Cu.Ft. Neat Cement. Locked up while displacing out tubing. (Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Vergara

TITLE

Superintendent

DATE

12-18-84
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

DEC 18 1984

CONDITIONS OF APPROVAL, IF ANY:

OIL CO. DIV.

FARMINGTON RESOURCE AREA

*See Instructions Reverse Side

BY

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Reversed cement out of tubing then pressured up to 3000#. Final pressure 3000#.

9-30-84 Drilled out cement then tested casing with 1500# Held OK. Cleaned out to 7280'. Reran 2 3/8" EUE Tubing to 7080'.

10-1-84 to 12-12-84 Cleaning well each day to unload water

12-12-84 Resumed production to pipeline.