### OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

		DATE	9-9-69	
OIL CONSERVATION COMMISSION		RE:	Proposed NSP_	
BOX 871 SANTA FE, NEW MEXICO			Proposed NSL	a
			Proposed NFO	<del></del>
			Proposed DC	. برياسكاس
Gentlemen:				
I have examined the applicati	ion dated	9-5-69	7	
for the Southern Union Produ	iction Co	Sicarilla K#	5 L.12.26N-5	W
Operator Lease and	d Well No.	S-T-R		
and my recommendations are as fold	lows:			
Cy Brone				
			Commission of the Commission o	
	Yours very	Clarly		
	OIL CONSER	rvation commutssio	N	

CORY

SEPTEMBER 8, 1969



MR. A. L. PORTER
NEW MEXICO OIL CONSERVATION COMMISSION
P. O. BOX 2066
SANTA FE, NEW MEXICO 87501

DEAR MR. PORTERS

ENGLOSED ARE THREE (3) COPIES EACH OF THE FOLLOWING FORMS TO COVER SOUTHERN UNION PRODUCTION COMPANY'S JICARILLA "G" No. 5 WELL LOCATED 1450 FEET FROM THE SOUTH LINE & 1115 FEET FROM THE WEST LINE OF SECTION 12, TOWNSHIP 26 NORTH, RANGE 5 WEST, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO.

- 1. APPLICATION FOR MULTIPLE COMPLETION FORM C-107
- 2. OFFERT OPERATOR'S PLAT
- 3. SCHEMATIC DIAGRAM OF WELL COMPLETION

ALSO ENGLOSED IS ONE (1) COPY EACH OF THE FORMATION DENSITY LOG AND THE PACKER-SETTING AFFIDAVIT.

YOURS VERY TRULY,

SOUTHERN UNION PRODUCTION COMPANY

Original signed by
GILBERT D. NOLAND, JR.
GILBERT D. NOLAND, JR.
DRILLING SUPERINTENDENT

GDNUR: AY ENGLOSURES

CCI BENNY E. BECHTOL - EXPLORATION
AZTEC OIL & GAS COMPANY
P. O. DRAWER, 570, FARMINGTON, NEW MEXICO 87401
AZTEC OIL & GAS COMPANY
2000 FIRST NATIONAL BANK BLDG., DALLAS, TEXAS 75202
NEW MEXICO OIL CONSERVATION COMMISSION
1000 Rie Brazos Read, Aztec, New Mexico 87410
EL PASO NATURAL GAS COMPANY
P. O. Box 990, FARMINGTON, NEW MEXICO 87401
TENNECO OIL COMPANY
P. O. BOX 2511, Nouston, Texas 77001



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## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

# APPLICATION FOR MULTIPLE COMPLETION

### COPY

		COP	Υ		
erator			County	Date	ham E 1060
Southern Un	ion Production	Company	Rio Arriba	Well No.	iber 5, 1969
ress			Jicarilla "G"	5	·
1 1 m i +	O8, Farmington		mship	Range	Jan+
well Chit		12	26 North		West
Has the New Me	exico Oil Conservatio	on Commission heretofore au	thorized the multiple complet	ion of a well in the	se same pools of in the sam
ras the New M	e mile of the subject	well? YES AA	NO		
If answer is ves	s. identify one such i	nstance: Order No		se, and Well No.: _	
HEREIN	Southern Unio	on Production Compa	ny - Jicarilla "G" N	io• 4	
			Intermedia		Lower
The following t	acts are submitted:	Upper Zone	Zone		Zone
N of Doc	ol and Formation	Blanso Mesaverd	le		Basin Dakota
b. Top and Bot		2,2,4,1,0			
Pay Secti					8308-8400
(Perforati		<i>5</i> 625 <b>-</b> 57 <b>7</b> 0			
`	duction (Cil or Gas)	Gas			Gas
d. Method of P					Flow
(Flowing	or Artificial Lift)	Flow			LTON
The following	are attached. (Please	check YES or NO)			
	Electrical log of the	such log is not available as	log with tops and bottoms of the time application is filed ated together with their correc		ed as provided by Rule 112
		P. O. Box 2511, Ho	990, Farmington, New	Mexico 874	SEP 9 1969 OIL CON. COM.
				YES X NO	If Dissol is yes, a
. Were all oper	ators listed in Item i	5 above notified and furnish September 5, 1969	ed a copy of this application	YESNO_	II Britaner 13 yya,
		, , , , , , , , , , , , , , , , , , ,	Drilling Superintend	ent of the Sou	thern Union
CERTIFICA Producti	TE: I, the undersigne on Company	a, state that I		make this report: a	nd that this report was prep my knowledge.
inder my superv	ision and direction a	nd that the facts stated there	em are tide, correct and		
			Original st	gnea b <b>y</b>	
			GILBERT D	. NOLAND, JR.	
				Signature	
				. ,	in Oil Congruention Com

<sup>\*</sup>Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or/more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

#### OFFSET OPERATOR'S PLAT

SOUTHERN UNION PRODUCTION COMPANY'S

WELL: JICARILLA "G" No. 5

1450 FT. FROM SOUTH LINE & 1115 FT. FROM WEST LINE OF LOCATION:

Section 12, Township 26 North, Range 5 West, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO

R - 5	<b>- ₩</b>	R - 4 - W		
SUPCo AZTEC	SUPCo Az⊤EC  #3 #2	N. W. PRODUCTION 12-6 3-6 3-6 3-6 4-6		
-	₩ <sup>1</sup>	<b>€</b> 56		
SUPCo Aztec	JICARILLA "G" SUPCO. L AZTEC	Northwest Federal  N. W. Production  11-7  6-7  1-7  7	<b>T</b> 26	
JICARILLA MGM E.P.N.G TENNECO	Jicarilla "G" E.P.N.G TENNECO	NOBTHWEST FEDERAL S.U.P.CO - AZYEC	N	
#16 #15 JIC C-6  14	#14 #13 #14 JIC C-8	#5 18 * <del>*</del> *		
Jic C-2  Jicarilla "G"	#112 #11 #12 #12 #12 #12 #12 #12	JICARILLA "H"	-	
PROPOSED DAKOTA-MESAVERDE DUAL COMPLETION  PICTURED CLIFFS  DAKOTA				
	DAKOTA MESAVERDE DUAL PICTURED CLIFFS-MESAVER	DE DUAL		
	DAKOTA-GALLUP DAUL			

WELL: JICARILLA "G" No. 5

LOCATION: 1450 FT. FROM SOUTH LINE &

1115 FT. FROM THE WEST LINE OF Sec. 12, TOWNSHIP 26 NORTH, RANGE 5 WEST, N.M.P.M, RIO ARRIBA

County, New Mexico.

Pool: Basin Dakota-Blanco Mesaverde Dual Completion

Surface Casing: 10-3/4",32.75#,H-40 set AT 515 Ft. R.K.B. CEMENTED TO SURFACE WITH 350 SACKS.

TOP CEMENT ON 7-5/8" CASING AT 3300' R.K.B.

TOP LINER ON 5-1/2", 15.50#, J-55 Csg. AT 4080 Ft. R.K.B.

TOP CEMENT ON 5-1/2" LINER AT 4080 FT. R.K.B

Casing set at 4240 ft. R.K.B.

Cemented with 750 cu.ft. cement.

1-1/2" Integral Joint 2.76#, JCW Tbg. set to Mesaverde. Landed at 5637 ft. R.K.B.

2-1/16" O.D. Baker Blast Joints run across
Mesaverde Perfs. Top at 5620 ft.;
Bottom at 5783 ft. R.K.B.

Baker 5-1/2" Model "D" Production Packer SET AT 8120 FT. R.K.B.

1-1/2", E.U.E., 3.25#, R-Con-55 TBG. SET TO DAKOTA. LANDED AT 8323 FT. R.K.B.

Bottom 5-1/2",15.50#,J-55 LINER AT 8421 FT. R.K.B. CEMENTED TO TOP OF LINER W/700 CU.FT. CEMENT.

P.B.T.D. 8401 FT. R.K.B.

TOTAL DEPTH 8422 FT. R.K.B.

Surface Hole Size - 13-3/4"
INTERMEDIATE HOLE Size - 9-7/8"
PRODUCTION HOLE Size - 6-3/4"

LARKIN FIG 905, 7-5/8" CASING CENTRALIZERS RUN ON 30 FOOT SPACING FROM 3940 FT. TO 4240 FT. R.K.B.

Mesaverde Perforations 5625 ft. to 5770 ft. R.K.B.

DAKOTA PERFORATIONS 8308 FT. TO 8400 FT. R.K.B.