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TRANSPORTER	OIL		_	
	GAS	_	\perp	_
OPERATOR			1	_
PRORATION OFFICE			1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AND OFFICE				
RANSPORTER GAS				
PERATOR				
PORATION OFFICE		·		
Southern Union Produ	ction Company			
idress	noton. New Mexico 87401			
P. O. Box 808, Farmi	-6	Other (Please explain)		
ew We!l	Change in Transporter or:		of Francouter	
ecompletion	Oil Dry Gas	1 1 1	ame of Transporter	
hange in Ownership	Casinghead Gas Condensa			
change of ownership give name				
d address of previous owner	LEACE			Legge No.
ESCRIPTION OF WELL AND	Weil No. Pool Name, Including Form	i State, i	Federal or Fee Federal	Contract
Jicarilla "G"			- •#b	
Unit Letter;145	Feet From The South Line	and Feet	From The West	
	ad 19	5 West , NMPM,	Rio Arriba	County
Line of Section 12 To	wnship 26 North Range	, 4000		
ACCIONATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	fine address to which	approved copy of this form is to	be sent)
Name of Authorized Transporter of Or				
De Teau &	ne,	Address (Give address to which	h approved copy of this form is to	be sent)
Name of Authorized Transporter of Co	isingheda Gas	Piwat Internations	Particle o nerrope you	
Gas Company of New	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	L 12 26W 5W			
give location of commingled w	ith that from any other lease or pool,	give commingling order numb	er:	
f this production is comminged w	Oil Well Gas Well	New Well Workover Dee	epen Plug Back Same Res	v. Diff. Resiv
Designate Type of Complet	. 011 // 012		1	_1
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
			Depth Casing Shoe	
Perforations				
		CEVENTING PECORD		
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEL	AENT
HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CE	MENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
	CASING & TUBING SIZE	DEPTH SET		
TEST DATA AND REQUEST	CASING & TUBING SIZE	ofter recovery of total volume of	load oil and must be equal to or	
TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET	load oil and must be equal to or	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	ofter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pur	load oil and must be equal to or	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	ofter recovery of total volume of	load oil and must be equal to or np, gas lift, etc.) Choke Size	
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this d	ofter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pur	load oil and must be equal to or np, gas lift, etc.) Choke Size	exceed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this d	ofter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pur Casing Pressure	load oil and must be equal to or np, gas lift, etc.) Choke Size	exceed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this d	ofter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pur Casing Pressure	load oil and must be equal to or np, gas lift, etc.) Choke Size	exceed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis.	ofter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pur Casing Pressure	Choke Size Gas-Months SEP 1	exceed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this d	DEPTH SET Ifter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pur Casing Pressure) Water - Bbls. Bbls. Condensate/MMCF	Choke Size Gas-1991 Gravity Of Fore Office	exceed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET Ifter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pur Casing Pressure Water-Bbls.	Choke Size Gas-1991 Gravity Of Fore Office	exceed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET Infer recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pur Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in	Choke Size Gravity of Confliction Choke Size Gravity of Confliction Choke Size	exceed top allo
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET Interfer recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pur Casing Pressure) Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in OIL COIL	Choke Size Gravity Of Fore Office Size Choke Size Gravity Of Fore Office Size Choke Size	exceed top allo
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