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State of New Mexico Energy, Minerals and Natural Resources Departmen

DISTRICT H F.O. Drawer DD, Assela, NM \$2210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWAB	LE AND AUTHORIZATION
TO TRANSPORT OIL	AND NATURAL GAS

Operator MERIDIAN OIL INC.							Wa	Well API No.			
Addres P. O. Box 4289, Farmir	aton.	New M	- vice	8749	20						
Resson(s) for Filing (Check proper box)						et (Please expl	oin)				
New Well Recompletion	Change in Transporter of: Oil Dry Ons D Effec. (Caninghead Gas Condenses D							6-	23-0	70	
Change in Operator	Caninghese	_	Condes				per				
f change of operator give same Unior	Texas	Petro	oleum	Corpo	ration,	P. O. E	Box 212	20, Houston	1, TX 77	7252-2120	
IL DESCRIPTION OF WELL AND LEASE											
Lease Name		Well No.	Pool N	ame, Includia	g Formation			Kind of Lease		Lease No.	
JICARILLA "G"		5	BLANCO MESAVERDE					Rate, Rederal or Poo C150			
Unit Letter	. 149	Œ	Foot Pr	om The	S	111	c_1	East Error The	(J)	Line	
12	26N			05W							
Section 12 Township	2011		Range			MPM,				County	
III. DESIGNATION OF TRANS	SPORTE			D NATUI							
Name of Authorized Transporter of Oil Meridian Oil Inc.	氢	or Conden	LEBCQ.	\boxtimes				ed copy of this for ington, NM		d)	
Name of Authorized Transporter of Casing Gas Company of New Mex			or Dry	Cas 🔯	Address (Giv	e address to w	hich approv	ed copy of this for	m is to be se		
If well produces oil or liquids.	l Unik	Sec.	Twp	Rgs.		P. O. Box 1899, Bloomfield, NM 87413 Is gas actually connected? When?					
give location of tanks.	<u> </u>		<u> </u>	<u> </u>							
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	et jesse ot	pool, gi	ve commingli	ag order aum	ber:					
	AD	Oil Well		Cas Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Com	d Ready b			Total Depth	<u>i</u>	<u>i </u>			L	
		r realy k) (NOT		road Deput			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
Perforations	Depth Casing 5						Shoe				
		70010									
HOLE SIZE		SING # 11			CEMENTI	NG RECOR		S	ACKS CEMI	ENT	
				·		oci moci					
	<u> </u>	·									
		·		,							
V. TEST DATA AND REQUES OIL WELL (Test must be after to					he soud to a	n anasad tam all	laumbla far	shin dareh ar ha fa	- 6.11 24 hau	re)	
Date First New Oil Run To Tank	Date of Te		9,200	OH GALL MEDI		lethod (Flow, p			, <u>, , , , , , , , , , , , , , , , , , </u>		
Length of Test	Tubina Bu				Casing Pressure			Choke Size	Choke Size		
and a second	ruoting ra	Tubing Pressure			County Lieutine			ECEIVED			
Actual Prod. During Test	Oil - Bhis.				Water - Bbla	L	M	Gai- MCF			
GAS WELL	L		·		1	· · · · · · · · · · · · · · · · · · ·		ՄԼ^I - 3-199 0	}		
Actual Frod. Test - MCF/D	Length of	Test			Bbla. Conde	omie/MMCF		COMA	A Paris		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-ia)			DIST. 3.				
					Casing Flesh	me (aux-m)		CHOLE SUS			
VI. OPERATOR CERTIFIC				NCE		() 12	are in C	1 A CH 1811	50/1616)'NI	
I hereby certify that the rules and regul Division have been complied with and	that the info	rmetice si		76		OIL COI	ווסבח	VÀTIONI			
is true and complete to the best of my knowledge and belief.				Date ApprovedJUL 0 3 1990							
Eslie +	Kah	wa	· M_			- 1-1-1-04					
Signature Leslie Kahwajy	7	. Serv	5,,,	perviso	∬ By_	{{					
Printed Name 6/15/90		(505)			Title			SUPERVI	SOR DIS	STRICT #3	
Date 0/ 13/ 90			320- lephone		""						
					_11				1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.