

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1450' FSL, 1115' FWL, Sec. 12, T-26-N, R-5-W, NMPM
DHC-1242

5. Lease Number
Jic Contract 150

6. If Indian, All. or
Tribe Name
Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number
Jicarilla 150 #5

9. API Well No.
30-039-20229

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Mesaverde pay add - Comgld

13. Describe Proposed or Completed Operations

5-28-96 Left message with Pat Hester, Albuquerque BLM, that Drake Well Service #27 will move on location 5-29-96 and may flare.

5-29-96 MIRU. ND WH. NU BOP. TOOH w/173 jts 1 1/2" Mesaverde tbq. TOOH w/246 jts 1 1/2" Dakota tbq. TIH w/mill.

5-30-96 Blow well & CO. Mill on Model "D" pkr @ 8120'. TOOH w/pkr. TIH w/RBP, set @ 3200'. Load hole w/2% KCL wtr. Ran CBL-CCL-GR @ 0-3200', no cmt in logged interval. TIH, latch RBP, TOOH. TIH w/CIBP, set @ 6500'. Perf Point Lookout w/2 SPF @ 6171, 6173, 6175, 6188, 6190, 6192, 6194, 6196, 6198, 6200, 6211, 6213, 6217, 6219, 6221, 6228, 6230, 6232, 6234, 6270, 6272, 6276, 6323, 6325, 6327' w/50 holes total.

5-31-96 TIH w/pkr, set @ 6370'. PT CIBP to 3800 psi, OK. Release pkr, reset @ 5808'. Acidize w/1500 gal 15% Hcl. Frac Point Lookout w/329 bbl 30# x-link gel, 283 bbl 30# linear gel, 110,000# 20/40 Arizona sd, 721,000 SCF N2. Blow well & CO. Release pkr, TOOH to 4080'. CO after frac.

6-1-96 TOOH. TIH w/5 1/2" RBP, set @ 6000'. Dump sd on top of RBP. Perf Menefee w/2 SPF @ 5903-5916' w/26 0.30" diameter holes total. Reset pkr @ 5960'. PT RBP to 3800 psi, OK. Acidize w/1500 gal 15% HCL. Reset pkr @ 5807'. Frac Menefee w/90 bbl 30# linear gel, 25,000# 20/40 Arizona sd, 181,000 SCF N2. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/10/96

(This space for Federal or State Office use) [Signature] Chief, Lands and Mineral Resources

APPROVED BY [Signature] Title _____ Date JUN 14 1996

CONDITION OF APPROVAL, if any:

DHC-1242

6-2-96 TIH w/gauge ring, tagged fill @ 5787'. TIH w/RBP, set @ 5781'. TOOH. TIH w/pkr, set @ 5591'. Acidize w/1500 gal 15% Hcl. PT csg to 1000 psi, OK. Release pkr, TOOH. TIH w/retrieving tool, blow well & CO.

6-3-96 Blow well & CO.

6-4-96 Blow well & CO. Latch RBP, TOOH. TIH w/retrieving tool to 5900'. Blow well & CO.

6-5-96 Blow well & CO. Latch RBP, TOOH. TIH to 6363'. Blow well & CO. Drill on CIBP @ 6500'.

6-6-96 Drill out CIBP @ 6500'. Blow well & CO to 8362'. TOOH. TIH w/mill, blow well & CO.

6-7-96 TOOH. TIH w/255 jts 1 1/2" 2.76# J-55 10RD EUE tbg, landed @ 8333'. ND BOP. NU WH. RD. Rig released.

Well is now Mesaverde, Dakota down-hole commingle.