



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

GARY E. JOHNSON
GOVERNOR

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178 Fax (505) 334-6170

JENNIFER A. SALISBURY
CABINET SECRETARY

February 10, 1997

Ms Peggy Bradfield
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499

Re: Jicarilla 150 #5, API# 30-039-20229, L-12-26N-05W, DHC

Dear Ms. Bradfield:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas
Blanco Mesaverde	65%
Basin Dakota	35%

Sincerely,

Frank T. Chavez
District Supervisor

FTC\sh

cc: well file

BURLINGTON RESOURCES

SAN JUAN DIVISION

51505

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM 87410

RECEIVED
JAN 29 1997

Re: Jicarilla 150 #5
1450'FSL, 1115'FWL, Section 12, T-26-N, R-5-W
Rio Arriba County, New Mexico
Mesa Verde/Dakota

OIL CON. DIV.
DIST. 3

30-039-20227

Gentlemen:

The above referenced well is a Mesa Verde/Dakota commingle. Order DHC-1242 was issued for the commingling. The following allocation formula is submitted for your approval:

Mesa Verde -	65%
Dakota -	35%

These percentages are based historical production and current rates.

Please let me know if you have any questions.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

MERIDIAN OIL CO.
ENGINEERING CALCULATIONSheet: 1 of 1
Date: 12-5-96
By: LLL
File: _____Allocation Formula
Jicarilla 150 #5
Order # DHC-1242

<u>Formation</u>	<u>Production</u>
Mesaverde (Before Pay Add)	85
Dakota	55
Total After Pay Add	159

Mesaverde

$$\text{Allocation} = \frac{159 - 55}{159} \times 100 = 65\%$$

Dakota

$$\text{Allocation} = \frac{55}{159} \times 100 = 35\%$$

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PRS508AP-A

52 MERIDIAN OIL INC
: BLANCO MESAVERDE (PRORATED GAS

$\text{avg} = 85 \text{ mcf}$

RUN DATE 12/05/96
RUN TIME 15:02:35

MERIDIAN OIL, INC.
PRODUCTION HISTORY REPORT

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PRS508AP-A

PROJECT NAME:

DP NO : 35898 WELL NAME: JICARILLA 150 5 OPERATOR NO & NAME: 52 MERIDIAN OIL INC
DIST : FARMINGTON STATE: NEW MEXICO COUNTY: RIO ARriba FIELD: BASIN DAKOTA (PRORATED GAS)

JAN FEB MARCH APRIL MAY JUNE JULY AUG SEPT OCT NOV DEC TOTAL CUMULATIVE

1995
OIL DAILY AVG 1 1 0 0 1 0 0 0 0 0 0 0 87 11099
GAS DAILY AVG 49 39 46 46 78 70 55 47 54 58 82 21612 989638
WTR DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 0 0 64
ANNUAL OIL DAILY AVERAGE 59
ANNUAL GAS DAILY AVERAGE 59
ANNUAL WTR DAILY AVERAGE 0

1996
OIL DAILY AVG 0 0 1 0 0 0 0 0 0 2 0 0 122 11221
GAS DAILY AVG 62 56 44 58 42 50 107 20 96 161 0 0 21300 1010938
WTR DAILY AVG 0 0 0 0 0 0 0 0 0 0 0 0 0 64
ANNUAL OIL DAILY AVERAGE 58
ANNUAL GAS DAILY AVERAGE 58
ANNUAL WTR DAILY AVERAGE 0

avg = 55 mcf/d

159 mcf/d total avg