

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1450' FSL 1115' FWL, Sec. 12, T-26-N, R-5-W, NMPM

5. Lease Number  
Jic 150

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Jicarilla 150 #5

9. API Well No.  
30-039-20229

10. Field and Pool  
Mesaverde/Dakota

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to replace the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (KLM3) Title Regulatory Administrator Date 1/15/99

TLW

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Lands and Mineral Resources

DATE JAN 27 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Jicarilla 150 No. 5**  
**Mesa Verde / Dakota (Commingle)**  
**1450' FSL and 1115' FWL**  
**Unit L, Section 12, T26N, R05W**  
**Latitude / Longitude: 36° 29.8727' / 107° 18.8956'**  
**AIN: 3589701 (MV), 3589702 (DK)**  
**Tubing Replacement Procedure**

**Project Summary:** The Jicarilla 150 No. 5 was drilled in 1969 as a dual Mesa Verde / Dakota producer. In 1996 the Point Lookout and Menefee were added and the well was commingled with 1-1/2" tubing. At that time we found junk across the Dakota interval. The records are slightly confusing as to true current PBTD. The pay add records indicate that junk was found at 8368'. However, a subsequent report dated 8/96 indicates that PBTD was tagged at 8393' and the tubing hung at 8390'. Some caution should be exercised with believing either of these reports since they were different but only 3 months apart. We will tag TD and tally the tubing to determine true PBTD. This well loads up each time there is a line pressure spike and has to be swabbed in. As such, the average production over several months suffers (waiting on swab units). We propose to replace the 1-1/2" tubing with 2-3/8" tubing and install a plunger lift in order to eliminate the need for swabbing the well.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The tubing is 1-1/2", 2.9#, J-55 EUE set at 8390' (Note: the records show this depth, but it may be reported incorrectly, tally the pipe to be sure). Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 8393'. TOOH with tubing laying down. Check tubing for scale build up and notify Operations Engineer.
4. Pick up new string of 2-3/8" 4.7# J-55 tubing. If fill covers any perforations (above PBTD of 8393') then TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing and clean out with air/mist as deep as possible. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing approximately 1 joint off of bottom. ND BOP and NU WH (use 2-1/16" master valve). Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.

6. Production operations will install the plunger lift.

Recommended: *KL Midkiff* 11/11/99  
Operations Engineer

Kevin Midkiff  
Office - 326-9807  
Pager - 564-1653

Approved: *Bruce W. Boney* 1-12-99  
Drilling Superintendent

KLM/jms