

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

930'S, 845'W

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6412'GL

5. LEASE DESIGNATION AND SERIAL NO.

SF 078880

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit NM

9. WELL NO.

146

10. FIELD AND POOL, OR WILDCAT

Ballard Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-25-N, R-7-W
NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

FRACTURE TREATMENT

☐

SHOOTING OR ACIDIZING

☐

(Other)

☐

REPAIRING WELL

☒

ALTERING CASING

☐

ABANDONMENT*

☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 7-2-84 Moved on location and rigged up. Tripped out of hole with tubing and packer. set sand plug across perforations. Tripped in hole with packer to isolate casing failure. Packer failed.
- 7-3-84 Tripped in hole with packer. Packer failed. Tripped out of hole.
- 7-5-84 Isolated casing failure from 133' to 165'. Established circulation to surface. Squeeze cemented with 71 cu.ft. Established circulation to surface. WOC.
- 7-6-84 Drilled out squeeze cement. Pressure tested casing to 750 psi, did not hold. Squeeze cemented with 41 cu.ft. WOC.
- 7-7-84 Drilled out squeeze cement. Pressure tested casing to 650 psi, held ok. Cleaned out to TD with gas. Ran 68 jts. 1 1/4" 2.33# tubing set at 2250'. Seating nipple at 2216'. Baker production packer at 2148'. Loaded tubing - casing annulus with corrosion inhibitor.

RECEIVED
JUL 30 1984

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Drilling Clerk DIST. 3 DATE July 25, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 27 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY *[Signature]*