HNITED STATES

## SUBMIT IN TRIPLICATE\*

Form approved. 25.

(Other instructions on reverse side)

Budget	Bureau	No.	42-R142

DEPARTMENT OF THE INTERIOR				30 039-20233 5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY				SF C79265	AND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL,	DEEPEN, O	R PLUG E	BACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK  DRILL  DEEPEN		PLUG BA		7. UNIT AGREEMENT N	AME	
D. TYPE OF WELL  OIL  WELL  WELL  OTHER	SINGLE ZONE	MULTII ZONE	LE	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR  El Paso Natural Gas Company				9. WELL NO.		
3. ADDRESS OF OPERATOR				10		
Eox 550, Permington, New Mexico - 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)				10. FIELD AND POOL, OR WILDCAT		
At surface			i	Otero Chacks, Ext.  11. SEC., T., R., M., OR BLK.		
At proposed prod. zone			Sec. 34, T-2	EEA		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	ST OFFICE*			12. COUNTY OF PARISH	13. STATE	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	16. NO. OF ACRE	S IN LEASE		F ACRES ASSIGNED IS WELL	I THEM SHAWLE	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DE	ртн 56'	20. ROTAR	20. ROTARY OR CABLE TOOLS		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	-			22. APPROX. DATE WO	RK WILL START*	

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 6 5/8 24 120' 85 3ks. to circulate 6.4 27/3 270 Sks. to fill from T. B. to top of the ojo Alamo formation.

PROPOSED CASING AND CEMENTING PROGRAM

OIL CON. COM. DIST. 3

Selectively perforate and sand water fracture Chaefa formation

The NE/4 of Section 34 is dedicated to this well.

U. S. CEOLOGICAL SURVEY DURANGO, COLO.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

SIGNED	Original Signed By: L. O. Van Ryan	TITLE	letroleum Engineer	DATE 6-24-69
(This space for	r Federal or State office use)			
PERMIT NO.			APPROVAL DATE	
	APPROVAL, IF ANY:	TITLE		DATE

Okas

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C-102 Supersedes C-128 Effective 1-1-15

All distances must be from the outer boundaries of the Section

EL PA	SO NATURAL G		Ledsor KLEIN	(SF-079265)	Well to:
G G	34	26-N	15 ange	RIO ARRIBA	
1808	tto not Well: feet from the	NORTH 1100 that	1750	min and EAST	tira-
6652	Fra France f	CHA CRA	OTERO-EXT		160.00 Anno
1. Outline the	e acreage dedica	ited to the subject w	ell by colored pencil o	or hachure marks on the pl	at below.
2. If more the interest an		dedicated to the we	ll, outline each and ide	entify the ownership therec	of (both a corking
		lifferent ownership is mitization, force-pool		have the interests of all	
Yes	No If a	nswer is "yes!" type	of consolidation		JUN 2 7 1969
this form if No allowab	necessary.) le will be assign	ed to the well until al	l interests have been	ctually been consolidated. consolidated (by communi ch interests, has been appr	tization, unitization,
			<b>SF-079265</b>	I hereby certify tained herein is best of my know Uilg	that the information con- strue and complete to the vieage and belief. inal Signed By:
	 		1750	Fetroleum & Franciscum & Franci	agineer arel Ges Company
		SECTION 34		To the	
			i.	shown on this p notes of actual under my super	y that the well location lat was platted from field surveys made by me or vision, and that the same virect to the best of my belief.
	· - +		i 	MAY 5, 1	969
			f 	Dank	
0 330 660 9	90 1.320 1650 198	0 2310 2640 2000	D 1500 1000 5	**************************************	1760