(May 1963)	SUBMIT IN TRIPLICATE Form approved.  Budget Bureau No.						
		TED STATES	reverse	30 - 039-20235			
	DEPARTMEN	5. LEASE DESIGNATION AND SERIAL NO					
	S₹ 079266						
APPLICATI	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAM						
1a. TYPE OF WORK							
b. TYPE OF WELL	DRILL 🖪	DEEPEN 🗌	PLUG BA	7. UNIT AGREEMENT NAME			
OIL OIL	GAS WELL A OTHER		SINGLE MULT.	IPLE S. FARM OR LEASE NAME			
2. NAME OF OPERATOR	R			Vancin			
El raso	Matural Gas Comp	<b>M</b>		9. WELL NO.			
3. ADDRESS OF OPERAT	ror			•			
Box 990,	Farmington, New	Mexico - 67401	<u>.</u>	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL At surface	(Report location clearly an	d in accordance with any	State requirements.*)	_ Gtero Chacra Ext.			
	600'S, 1060'W		•	11. SEC., T., R., M., OR BLK.			
At proposed prod.	•			Sec. 26, T-25-M, R-6			
				M.H.P.M.			
14. DISTANCE IN MIL	ES AND DIRECTION FROM NE.	AREST TOWN OR POST OFF	ICE*	12. COUNTY OR PARISH   13. STATE			
				1			
15. DISTANCE FROM PI	ROPOSED*	16.	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED			
LOCATION TO NEAD	SE LINE, FT			TO THIS WELL			
18. DISTANCE FROM P	drig, unit line, if any)	10	PROPOSED DEPTH	160.00			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3645'	20. ROTARY OR CABLE TOOLS			
21. ELEVATIONS (Show	whether DF, RT, GR, etc.)	*		22. APPROX. DATE WORK WILL START			
639X 63	89° GL	. ,					
23.		PROPOSED CASING A	ND CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
12 1/4"	& 5/8"	23#	120'	& Sks. to circulate			
6 3/4"	2 7/8"	6.4#	3645 *	275 Sice. to fill from T. D.			
-•				top of the Cjo Alamo format			
	1	1		and or one old street Toler			
				•			
				FOR			
				/ "LULIVEN			
				I May - LU			
سنة فمم امن	<b>11.</b> 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.			VUV 30-			
DETEC CTA	sly perforate and	r renta agree il	acture the Chac	ra formatica On Co. 1969			

The SW/4 of Section 26 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4.	Criginal Signed By: L. O. Van Ryan	TITLE	letroleum Engineer	DATE 6-25-69
(This space for	r Federal or State office use)			
PERMIT NO.			APPROVAL DATE	DEGE ME
APPROVED BY	Zu	TITLE		DATE
CONDITIONS OF A	APPROVAL, IF ANY:			JUN 27 1969

\*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

## Instructions

certain well operations, as indicated, on all types of lands and leases for appropriate action by either such or State laws and regulations. Any necessary special instructions concerning the use of this form to deal, area, or regional procedures and practices, either are shown below or will be issued by, or may a Federal or a State agency, or both, pursuan to a and the number of copies to be submitted, particulate be optained from, the local Federal and/or State of General: This form is designed for submit

be optained from, the local Federal and/or State office.

Them 1: If the proposal is to redrill to the same free from the same free from the well.

Item 1: If the proposal is to redrill to the same free free free from the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local state or Federal office for specific instructions.

Hen 14: Needed only when location of well cannot reachly be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

State Control of

Form C-100 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

EL F	ASO NATURAL G	AS COMPANY	Lease VA UGHN								
M	M 26 26-N		france 6-W	RIO ARRIBA							
800	feest from the	SOUTH line and	1060 <sub>fee</sub>	et fram the WEST	lines 5						
6389	her troing for	CHA CRA	OTERO-EX	TENSION	160.00						
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been an solidated by communitization, unitization, force-pooling, etc?											
Yes No If answer is "yes," type of consolidation											
If answer	is "no?" list the	owners and tract desc	riptions which have ac	tually been consolidated	CON GOMES SHE OF						
If answer is "no." list the owners and tract descriptions which have actually been consolidated by the Correction of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission.											
	1		1	CE	RTIFICATION						
			† 	tained herein i best of my kno	v that the information con- s true and complete to the wledge and belief. nal Signed By:						
				Name L. O.	Van Ryan						
	ļ 1		1	El Feso I	letural Gas Co.						
	i i			Conpany 25.	1969						
	i '	SECTION 26		Date							
SI	F-079266	N	EGEIVE Jun 2 7 1969	shown on this protes of actual under my super	y that the well location lat was plotted from field surveys made by me or vision, and that the same arect to the best of my belief.						
1060'	-O		GEOLOGICAL SURVEY DURANGO, COLO.	i the dia was	40						
	800,			17. 1 A 1 1 1 2 1 V	001/0						
t: 330 660 S	0 1320 165C 1940	2311 2640 2000	1500 1000 50	Want	Milus)						