OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

	DATE	9-22-69
OIL CONSERVATION COMMISSION	RE:	Proposed NSP
BOX 871 SANTA FE, NEW MEXICO		Proposed NSL
		Proposed NFO
		Proposed DC
Gentlemen:		
I have examined the application dated $9-12-$	69	
for the SouThern Union Pred Co Vicarilla 6	116	1.2-26x-5.V
Operator Lease and Well No. S-	T–R	
and my recommendations are as follows:		
Climas	,	
	-	
Yours very truly,		
OIL CONSERVATION COMM	<i>e</i> 1 55 101	N
	,	

September 12, 1969

New Mexico Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter

Dear Sir:

Enclosed are three (3) copies each of the following forms to cover Southern Union Production Company's Jicarilla "G" No. 6 well located 1625 feet from the South line and 915 feet from the West line of Section 2, Township 26 North, mange 5 West, N.M.P.M., Rio arriba County, New Maxico.

- 1. Application for Multiple Completion Form C-107
- 2. Offset Operator's Plat
- 3. Schematic Diagram of Well Completion

Also enclosed is one (1) copy each of the Induction Electrical Log and Packer-Setting Affidavit.

Yours very truly,

SOUTHERN UNION PROJUCTION COMPANY GILBERT D. NOLAND, JR.

Gilbert D. Noland, Jr. Drilling Superintendent

GINJr :ay Enclosures

Benny E. Bechtol - exploration New Mexico Oil Conservation Commission 1000 Rio Brazos Road, Aztec, New Mexico 87410 Aztec Oil & Gas Company P. O. Drawer 570, Farmington, New Mexico 87401 Aztec Oil & Gas Company

2000 First National Bank Bldg., Dallas, Texas 75202 Ml Paso Natural Gas Company

P. O. Box 990, Farmington, New Mexico 87401 Pan American Petroleum Corporation

Security Life Bldg., Denver, Colorado 80201 Continental Oil Company

P. O. Box 2197, Houston, Texas 77001



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SEP 1 6 1969
OIL CON. COM.
DIST. 3

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

		County	Date	•	
Southern Union Production Compa		Rio Arriba		September 12, 1969	
dress		Lease	Wel	l No.	
P. O. Box 808, Farming	cton. New Mexi	co Jicarill	.a ''G''	6	
cation Unit Sec	tion	Cownship	Rom		
ewall 7	2	26 Norti	<u> </u>	5 West	
Has the New Mexico Oil Conservation zones within one mile of the subject If answer is yes, identify one such in	well? YES	NO ALL		ll No.:	
The following facts are submitted:	Upper Zone	Ir	ntermediate Zone	Lower Zone	
			20110	Basin Dakota	
a. Name of Pool and Formation	Blanco Mesavo	rue			
b. Top and Bottom of Pay Section	5032 to 514	18	Priva	7624 to 7808	
(Perforations) c. Type of production (Oil or Gas)	Gas		DELLER !	Cas	
d. Method of Production			4 0 1000	Flowing	
(Flowing or Artificial Lift) The following are attached. (Please	Flowing	SE	P 1 6 1969	TIOMTING	
b. Plat showing the loc of operators of all le c. Waivers consenting tors have been furni d. Electrical log of the dicated thereon. (If a list all offset operators to the lease El Paso Matural Gas Continental Oil Comp	cation of all wells on apasses offsetting applicant to such multiple complets shed copies of the applicant well or other acceptable such log is not available on which this well is learnly P. O. Bornary P. D. Bornary P. O. Bornary P. D. Bornary P. D. Bornary P. D. Bornary P. D. Bornary P. Bornary P	plicant's lease, all office's lease. tion from each offset opication. le log with tops and boat the time application ocated together with the Box 990, Fa	perator, or in lieu the ottoms of producing is filed it shall be eir correct mailing a smington.		
Office of agent treatment	12/69	•	and one of the	·	
CERTIFICATE: I, the undersigned coduction Company ander my supervision and direction and	i, state that I am the <u>Dr</u> (company), and that I an I that the facts stated th	Ig. Superince a surhorized by said concerein are true, correct a	opany to make this read complete to the bound of the boun	d by	

^{*}Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

OFFSET OPERATOR'S PLAT TO SOUTHERN UNION PRODUCTION COMPANY'S

WELL: JICARILLA "G" No. 6

LOCATION: 1625 FT. FROM SOUTH LINE & 915 FT. FROM WEST LINE OF

Sec. 2, 1-26N, R-5W, N.M.P.M., RIO ARRIBA COUNTY,

NEW MEXICO.

	R - 5 - W		
E.P.N.G.Co.	E.P.N.G.Co.	E.P.N.G.Co.	†
34 #56	35 #12 ●	#18 36	27 N
San Juan Unit 27-5 Continental OilCo.	SAN JUAN UNIT 27-5 SUPCO AZTEC	SAN JUAN UNIT 27-5 SUPCO AZTEC	
· ************************************	2	**************************************	
AXI APACHE	▲ #6	***	T 26
AZTEC PAN AM	JICARILÚA "G" SUPCO. — AZTEC	JICARILLA "G" SUPCO AZTEC	N
B-3	6	12 (5) #5	
J _I CANILLA	JICARILLA *G*	Jicarilla #G#	

PROPOSED DAKOTA-MESAVERDE DUAL COMPLETION

O DAKOTA

MESAVERDE

FICTURED CLIFFS

PICTURED CLIFFS-MESAVERDE DUAL

DAKOTA-MESAVERDE DUAL

SOUTHERN UNION PRODUCTION COMPANY

JICARILLA "G" No. 6

LOCATION: 1625 FT. FROM SOUTH LINE AND 915 FT. FROM WEST LINE OF SECTION 2, TOWNSHIP 26 NORTH, RANGE 5 WEST, RIO ARRIBA COUNTY, NEW MEXICO.

Pool: Basin Dakota-Blanco Mesaverde Dual Completion

Surface Casing: 10-3/4",32.75#,H-40 set at 313 ft. R.K.B. CEMENTED TO surface w/250 sacks.

TOP CEMENT ON 7-5/8" CASING @1650 FT. RKB.

TOP LINER ON 5-1/2" 15.50#, J-55 Casing @ 3416 FT. R.K.B.

TOP CEMENT ON 5-1/2" LINER @3416 FT. RKB.

Intermediate Casing: 7-5/8, 26.40, J-55
Casing set @3597 Ft. R.K.B. CEMENTED
WITH 850 CU. Ft.

1-1/2" INTEGRAL JOINT 2.75#, R-CON-55 TBG. SET TO MESAVERDE. LANDED @5106' RKB.

2-1/16 O.D. Baker Blast Joints Run across Mesaverde Perfs. Top at 5012 ft. R.K.B. Bottom at 5152 ft. R.K.B.

Baker 5-1/2" Model "D" Production Packer set @7532 Ft. R.K.B.

1-1/2" E.U.E., 2.90#, R-Con-55 TBG. SET TO DAKOTA. LANDED @7708 FT. R.K.B.

BOTTOM 5-1/2",15.50#, J-55 LINER @7834 FT.
R.K.B. CEMENTED TO TOP OF LINER
W/700 CU.FT. CEMENT.

P.B.T.D. 7813 FT. R.K.B.

TOTAL DEPTH 7835 FT. R.K.B.

Surface Hole Size - 13-3/4"
Intermediate Hole Size 9-7/8"
PRODUCTION HOLE Size 6-3/4"

LARKIN FIG 905, 7-5/8" CSG. CENTRALIZERS RUN ON 30 FT. SPACING FROM 3417 FT. TO 3597 FT. R.K.B.

Mesaverde Perforations 5032 to 5148 ft. R.K.B.

DAKOTA PERFORATIONS 7624 TO 7808 FT. R.K.B.