5 NMOCC 1 McHugh 1 Mobil 1 File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE Effective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS 1 OPERATOR PRORATION OFFICE Operator Jerome P. McHugh Address Box 234, Farmington, N. M. Reason(s) for filing (Check proper box) Other (Please explain) Recompletion OIL Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Wildhorse Jicarilla A 4 State, Federal or Fee @allup #98 Ind. Location 1650 990 south west Feet From The 19 имрм. Rio Arriba Line of Section Township Range II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil _____ or Condensate XX Address (Give address to which approved copy of this form is to be sent) Plateau, Inc. Box 108, Farmington, N. M. Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. Box 990, Farmington, N. M. Is gas actually connected? If well produces oil or liquids, give location of tanks. 19 26N 11/26/69 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v Designate Type of Completion - (X) X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 7/17/69 10/8/69 8280' 8245' Elevations (DF, RKB, RT, GR, etc.) 7192' Gr. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Gallup 7544' 75741 Perforations Depth Casing Shoe 7544' to 7550' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE 8 5/8" DEPTH SET SACKS CEMENT 240' <u>175 sx.</u> 5 1/2" 82781 675 sx. 1 1/4" 8169 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure Oil-Bbls. Water - Bbls. - MPEV 2 6 1969 Actual Prod. During Test CON. COM. DIST. **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF 410 3 hrs. Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) One pt. bk. press. 1310' <u>5/8"</u> OIL CONSERVATION COMMISSION 1969 I. CERTIFICATE OF COMPLIANCE Original Signed by Emery C. Arnold I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #9 TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Engineer

11/25/69

(Title)

(Date)