McHugh 1 Mobil 2 USGS-Durango 1 File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Jerome P. McHugh Address Box 234, Farmington, N. M. 87401 Other (Please explain) Reason(s) for filing (Check proper box) To change name of well from Jicarilla #4 to Apache #4 Change in Transporter of: New Well Recompletion Dry Gas Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Lease No. Pool Name, Including Formation Kind of Lease Lease Nan State, Federal or Fee Ind. Cont Apache 4 Basin Dakota #98 Location 1650 south Line and 990 Feet From The West Feet From The_ Unit Letter 19 26N 314 NMPM. Rio Arriba County Line of Section Township Range II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XX Bax 108, Farmington, N. M. Address (Give address to which approved copy of this form is to be sent) Plateau, Inc, Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas X Farmington N Box 990, Farmi El Paso Natural Gas Co. Twp. Rge Unit If well produces oil or liquids, give location of tanks. 19 26N 3W Yes If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** New Well Workover Oil Well Gas Well

Same Res'v. Diff. Res'v Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow

OIL WELL	abie	for this depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas-MCF	
GAS WELL			V KANDERALE	

GAS WELL	•	:	<u> </u>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate 3 197
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Street COAL COAL
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VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Original signed by T. A. Dugan	
Engineer	(Signature)	
2/18/70	(Title)	

(Date)

OIL CONSERVATION COMMISSION-

APPROVED______ FEB 1 9 1976

Original Signed by Emery C. Arnold

BY______

TITLE _____SUPERVISOR DIST, 部

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.