

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1001-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, New Mexico 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1850' F/S and 960' F/E

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

6400 GR

5. LEASE DESIGNATION AND AERIAL NO.

NM 03381

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "B"

9. WELL NO.

172

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLK. AND  
CORNER OR AREA

Section 7, 26 North 6 West

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDISE

REPAIR WELL

(Other)

REEL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion or Well Completion or Accomplishment Report and Log form.)

17. DESCRIBE PURPOSE OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and corner wells sent to this work.)

No production from this well from time of casing failure, December 1986 to June 1, 1987.

Total gas production from June 1987 thru January 1988, 4270 MCF, with best months production 734 MCF.

Previous to casing failure, well capable of producing 7732 MCFPM.

From past history on offset well that had casing failure, production didnot return to full capabilities for 3 years and 3 months.

With above history we feel decisions to repair or abandon well would be premature.

Approval to test now expires June 1, 1988.

Cover letter attached orders Sundry Notice advising of our plans within 30 days from date of letter. As per telephone conversation with Petroleum Engineer Mr. Kenny Howell April 1, 1988, we hereby submit proposal as follows:  
Request testing period be extended June 1, 1988 to June 1, 1989, or until such time sooner than June 1, 1989 that well shows some change.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Dwyer

TITLE Superintendent

DATE 4-4-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 13 1988

OIL CON. DIV.  
DIST. 3

APPROVED

APR 13 1988

AREA MANAGER

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC



As submitted previously, well has packer set on 2 3/8" tubing to temporarily shut off water leak.

Well is monitored daily and should there be any indication of a packer failure, repairs would be done immediately.

UBVC214A

10/11/77

10/11/77