

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1001-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND ACREAL NO.

NM 03381

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, N.M. 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' F/S and 960' F/E

14. PERMIT NO.

15. SIZATIONS (Show whether DP, RT, GA, etc.)

6400 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "B"

9. WELL NO.

172

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR ALK. AND
SURVEY OR AREA

Section 7, 26 North 6 West

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDISE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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☐
☐

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all depths and zones pertinent to this work.)

Casing failure indicated 12-2-86.

Approval to run packer and test dated 12-4-86.

Approval to continue testing dated 6-9-87.

Approval to continue testing dated 4-13-88.

Above approval expired 6-1-89.

Producing time thru above periods has been limited by market conditions, therefore well has not indicated much change until May 1989 during which it produced 2029 MCF plus 76 barrels condensate.

From above production changes we are now confident well will clean-up.

It is now proposed to kill well with KCL water, pull tubing with packer, set retrievable bridge plug, test casing, locate leak, repair as necessary.

Temperature survey show original cement top at 2300'.

18. I hereby certify that the foregoing is true and correct

(OVER)

SIGNED Charles E. Decker TITLE Superintendent

DATE 7-5-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

JUL 13 1989

Ken Townsend

AREA MANAGER

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Log shows Alamo Water Sand top at 1955'.

Effort will be made to cement from top of cement to surface. If unable to circulate cement top will be no lower than 1700' or 200' above leak in casing which ever is shallower.

BLM will be notified when cementing is done.

Proposed starting date July 17, 1989.

No new surface to be disturbed.

A small pit will be built on location to contain all fluids while testing, cementing and unloading well.

Blow-out preventor will be in use at all times while working on well.