

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Contract #98

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "A"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 17, T26N, R3W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' fsl 800' fwl Sec. 17, T 26 N, R 3 W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7113' GR 7125' RKB

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/22/69 Move in Aztec Well Service Rig #56.

9/23/69 P.B.T.D. 8188'. Rigged up, picked up 2 3/8" tbg. drilled stage tools at 3873' and 6125', cleaned out to 8188', pressure tested csg. to 3500 psi - held O.K. Spotted 300 gal. 15% HCl, pulled tbg.

9/24/69 P.B.T.D. 8188'. Ran GO, Inc. Gamma Ray Correlation log. Perforated 2 jets/ft. 8131' - 35', 8142' - 45', &amp; 8168' - 84'. Dowell frac. w/3500 HP, 40,000# 20-40 sd., 1325 bbls. water with 1/4 J-166 per 1000 gal. I.F. 3000 psi, max. 3300 psi, ave. 3100 psi. Final 3100 psi. Ave. I.R. 49 B/M. Instant shut in 1500 psi, 10 min. shut in 1450 psi. Ran GO, Inc. bridge plug set at 8106', perf. 2 jets/ft. 8002' - 14', had communication between perf., frac. with 50,000# 20-40 sd., 1351 bbls. water w/1/4 J-166 per 1000 gal. I.F. 3300 psi, min. 2800 psi, ave. 3100 psi, max. 3300 psi, Final 2950 psi, Instant shut in 1800 psi., 10 min. shut in 1650 psi, ave. I.R. 48 B/M, went in hole with 2" tbg. and bit, drilled bridge plug at 8106', cleaned out to 8188', laid down 2" tbg., well kicked off, making est. 1500 MCF with heavy spray oil.

9/25/69 P.B.T.D. 8188'. Ran 257 jts. 1 1/4" O.D., 2.4#, JCW 10R EUE Youngstown tbg. T.E. 8138.67' set at 8150' R.K.B., pumped out tbg. plug, released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geologist

DATE

11-17-69

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

\*See Instructions on Reverse Side



