

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different level.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' fsl 800' fwl Sec. 17, T 26 N, R 3 W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7113' GR 7125' RKB

5. LEASE DESIGNATION AND SERIAL NO.

Contract #98

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "A"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T26N, R3W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/13/69 : Spudded 12 1/4" hole @ 8:00 p.m., 8/12/69. Ran 8 jts.. 237' 8 5/8" casing, set @ 234', cemented with 175 sx. Class "A" with 2% Cacl. P.O.B. 2:45 a.m., 8/13/69. Cement circulated.

9/1/69

T.D. 8234'. Ran Dresser Atlas Induction log and Gamma Ray-Density log. Log T.D. 8225'. Ran 257 jts. 5 1/2" O.D., 17#, 15.5# & 14# K-55, 8R ST&C Youngstown csg. Set at 8233' R.K.B. B.J. Cement - cemented first stage w/125 sx. Class "A" 8% gel. 200 sx. Class "C" 7 1/2# salt per sx. P.O.B. 8:00 a.m., 9/1/69. Good mud returns while cementing, max. cementing press. 1000 psi - float would not hold - shut in with 1500 psi - cementer discovered that he made error and mixed 200 sx. Class "C" first and tailed in with 125 sx. 8% gel. Wait 1 1/2 hrs. - released pressure - held O.K. -open stage tool, took 1200 psi to pump into csg. - no circulation. Wait 2 hrs. for cement to set so we would not squeeze Gallup or Dakota. Pumped into csg. at 2000 psi - pressure broke back to 200 psi. Pump rate 8 B/M. No circulation - cemented second stage through Baker Stage tool at 6125' with 112 sx. Class "C" 3% Lodense. P.O.B. 12:30 P.M., no circulation while cementing. Open stage tool at 3873' - pump in 100 bbl. mud - no circulation. Cemented third stage through Baker Stage tool at 3873' with 325 sx. Class "C" 3% Lodense. P.O.B. 1:45 p.m. - no circulation while cementing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geologist

DATE

11-17-69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

