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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Rincon Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Rincon Unit
3. Address of Operator Box 990, Farmington, New Mexico -87401	9. Well No. 164
4. Location of Well UNIT LETTER L , 1840 FEET FROM THE South LINE AND 1090 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 26N RANGE 7W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6521' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

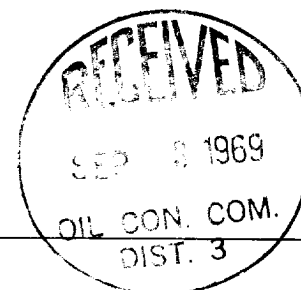
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Perf & S/W Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-9-69 spudded well, drilled surface hole and ran 7 joints 9 5/8", 32.30#, H-40 casing (221') set at 235' w/165 sacks of cement. W.O.C. 12 hours, held 600#/30 Min.

On 8-27-69 T. D. ~~7506'~~ ^{7406'}, ran 230 joints 4 1/2", ~~11.6#~~ ^{11.6#} and 10.5#, J-55 casing (~~7494'~~ ^{7494'}) set at ~~7506'~~ ^{7406'}, float collar set at 7396', second stage tool at 5237', third stage tool at 2789', cemented first stage w/280 sacks of cement, second stage w/200 sacks of cement, third stage w/155 sacks of cement. W.O.C. 18 hours.

On 8-28-69 P.B.T.D. 7405', perf. 7050-56', 7146-58', 7176-82', 7196-7214', 7248-54' w/18 SPZ. Sand water frac w/60,000# 40/60 sand, 61,000 gal. water, flushed w/5000 gal. water. Dropped 4 sets of 18 balls.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Original Signed F. W. WOOD</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>8-29-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DIST. #9</u>	DATE <u>SEP 3 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		