

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	

1c. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

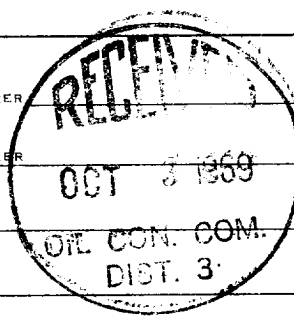
b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
Box 990, Farmington, New Mexico - 87401

4. Location of Well



7. Unit Agreement Name
Rincon Unit

8. Farm or Lease Name
Rincon Unit

9. Well No.
164

10. Field and Pool, or Wildcat
Basin Dakota

UNIT LETTER **L** LOCATED **1840** FEET FROM THE **South** LINE AND **1090** FEET FROM

THE **West** LINE OF SEC. **2** TWP. **26N** RGE. **7W** NMPM

15. Date Spudded **8-9-69** 16. Date T.D. Reached **8-25-69** 17. Date Compl. (Ready to Prod.) **9-25-69** 18. Elevations (DF, RKB, RT, GR, etc.) **6521' GL** 19. Elev. Casinghead

20. Total Depth **7406'** 21. Plug Back T.D. **7390'** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **Rotary Tools 0-7406'** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
7050 - 7254' (Dakota) 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
I-EL, DLC-GR, Temp. Survey 27. Was Well Cored **No**

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	235'	13 3/4"	165 Sks.	
4 1/2"	11.6 & 10.5#	7406'	7 7/8"	635 Sks.	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	7253'

31. Perforation Record (Interval, size and number)
7050-56, 7146-58, 7176-7214, 7248-54 w/18 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7050-7254	61,000 gal. water, 60,000# sand

33. PRODUCTION

Date First Production **9-25-69** Production Method (Flowing, gas lift, pumping — Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut In**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-25-69	3	3/4"	→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
SI 2472	SI 2390	→		3633 MCF/D + A.O.F.			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
T. D. Norton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 10-2-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Salt	T. Atocha	T. Penn. "D"	T. Leadville
T. Yates	T. Miss	T. Cliff House	T. Madison
T. 7 Rivers	T. Devonian	MISSOURI NY	4413
T. Queen	T. Silurian	T. Point Lookout	5048
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	6204
T. Glorieta	T. McKee	T. Base Greenhorn	6996
T. Paddock	T. Ellenburger	T. Dakota	7100
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	2745	2745	--
2745	4413	1668	Pictured Cliffs
4413	5048	635	Mesa Verde
5048	6204	1156	Point Lookout
6204	6935	731	Gallup
6935	6996	61	Greenhorn
6996	7100	104	Graneros
7100	7406	306	Dakota
2745	7100		
6204	7100		
6935	7100		
6996	7100		
7100	7406		