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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-35

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Rincon Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Rincon Unit
3. Address of Operator Box 289, Farmington, NM 87401	9. Well No. 164 (GD)
4. Location of Well UNIT LETTER <u>L 1840</u> FEET FROM THE <u>South</u> LINE AND <u>1090</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>26N</u> RANGE <u>7W</u> NMPM.	10. Field and Pool, or Wildcat Largo Gallup & Basin DI
15. Elevation (Show whether DF, RT, GR, etc.) 6521' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <u>complete Gallup & commingle with Dakota</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move on location, rig up and pull tubing.
Run wireline bridge plug. Set at approximately 6800'
Load hole and run cement bond log. Pressure
test to 4000 psi. Perform remedial work if necessary.
Perforate and fracture the Gallup formation
with condensate.

Clean well out to total depth and land tubing near
the bottom of Dakota perms.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>F. T. Chavez</u>	TITLE <u>Drilling Clerk</u>	DATE <u>July 7, 1980</u>
APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	SUPERVISOR DISTRICT <u>#3</u>	DATE <u>JUL 10 1980</u>

CONDITIONS OF APPROVAL, IF ANY: