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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-291-35

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Rincon Unit
3. Address of Operator	8. Farm or Lease Name
P.O. Box 289, Farmington. New Mexico	Rincon Unit
4. Location of Well	9. Well No.
UNIT LETTER L, 1840 FEET FROM THE South LINE AND 1090 FEET FROM	164 (OWWO)
THE West LINE, SECTION 2 TOWNSHIP 26-North RANGE 7-West NMPM.	10. Field and Pool, or Wildcat
	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6521' GL	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		Work Over <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-31-80: MOL & RU. Pulled 234 joints of 2 3/8", 4.7#, J-55 tubing 7242'. Ran 4 1/2" junk basket to 7304' set bridge plug at 6800'. Ran Cement Bond Log & Gamma Ray Correlation Log. Top of cement at 6440'. 0% bond to 5300'.
- 9-1-80: Tested Bridge Plug to 4000#, OK. Reran Bond Log, No bond from 6440 to 5300'. Perforated one hole at 6408'. 2nd hole at 6000'. Set 4 1/2" Cement Retainer at 6322'. Squeezed w/ 142 cu. ft. cement. WOC.
- 9-2-80: Ran Cement Bond Log found top of cement at 6185'. Perforated on hole at 6160'. Set Cement Retainer at 6136'. Perforated at 6160' & 6000' squeezed w/ 118 cu. ft. cement. Lost Circ. WOC.
- 9-4-80: Ran CBL good bond from 6119 to 5800'. Pressure tested squeeze hole at 6000'. Did not hold. Set RTTS at 5821'. Squeezed perforation w/ 118 cu. ft. cement. Pressure tested to 3500#, Held ok. WOC.
- 9-5-80: Drilled out cement to 6020'. Tested squeeze hole at 6000' to 3500# held ok.
- 9-7-80: Ran RTTS set at 6202'.
- 9-10-80: Perfed 6211, 6216, 6221, 6350, 6354, 6370, 6373, 6376, 6396, 6399, 6402, 6406, 6538, 6543, 6556, 6562' w/ 1 SPZ. Fraced w/ 164,600# 20/40 sand, & 39,050# 10/20 sand, 121,000 gal. wtr. Flushed w/ 4230 gal. wtr.
- 9-15-80: Ran 231 joints 2 3/8", 4.7#, J-55 tubing 7150' set at 7160' Seating Nipple set at 7128'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Reggie Bradford TITLE Drilling Clerk DATE Sept. 23, 1980

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

SEP 30 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: