

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
MAIL ROOM	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Work over on Gallup Formation Form.

If change of ownership give name  
and address of previous owner \_\_\_\_\_

## DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit	Well No. 164	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. E-291-35
Location				
Unit Letter L	1840	Feet From The South	Line and 1090	Feet From The West
Line of Section 2	Township 26-N	Range 7-West	NMPM,	Rio Arriba County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 2
	Twp. 26-N	Rge. 7-W

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 8-9-69; 8-31-80	Date Compl. Ready to Prod. 9-25-69; 9-22-80		Total Depth 7406'		P.B.T.D. 7304'			
Elevations (DF, RAB, RT, CR, etc.) 6521' GL	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 7050'		Tubing Depth 7150'			
Perforations 7050-56, 7146-58, 7176-82, 7196-7214, 7248-54'					Depth Casing Shoe 7406'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		235'		165 cf.			
7 7/8"	4 1/2"		7406'		635 cf.			
	2 3/8"		7150'					

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load on or test by equipment or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

## GAS WELL \* No after frac gauge well produces large amount of oil.

Actual Prod. Test-MCF/D (*) Old test: 3633 MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	2472 w/o 928	2390; w/o 849	

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

9-24-80

## OIL CONSERVATION DIVISION

APPROVED SEP 26 1980, 19

Original Signed by FRANK T. CHAVEZ

BY SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.