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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-291-35

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name
2. Name of Operator	El Paso Natural Gas Company	9. Well No.
3. Address of Operator	P.O. Box 289, Farmington, NM 87401	10. Field and Pool, or Wildcat
4. Location of Well	UNIT LETTER <u>L</u> LOCATED <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>1090</u> FEET FROM	Basin Dakota & Gallup

THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>26-N</u> RGE. <u>7-W</u> NMPM	12. County			
<u>Rio Arriba</u>				
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-9-69; 8-31-80	8-25-69	9-25-69, 9-22-80	6521' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7406'	7304'		→	0-7406'

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
7050-7254' (Dak) 6211-6562' (Gallup)	No

26. Type Electric and Other Logs Run
I-EL, DLC-GR, Temp. Survey, Cement Bond Log & Gamma Ray

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	235'	13 3/4"	165 cu. ft.	
4 1/2"	11.6 & 10.5#	7406'	7 7/8"	635 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7150	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7050-56, 7146-58, 7176-7214, 7248-54' W/16 SPZ	DEPTH INTERVAL
6211, 6216, 6221, 6354, 6370, 6383, 6396, 6399, 6402, 6406, 6538, 6543, 6556, 6562' W/1 SPZ.	AMOUNT AND KIND MATERIAL USED
	7050-7254' 61,000# sd, 61,000 gal. wtr.
	6211-6562' 164,600#sd & 39,050#sd & 121,000 gal. wtr.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
		New Test: No After Gauge Well produces large amount of oil.				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-25-69							
9-22-80 w/o							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
2412	2390						
w/o 928	w/o 849			old test: 3633 MCF/D			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						Gleen Spencer	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Randy Bradburn</u>	TITLE <u>Drilling Clerk</u>	DATE <u>9-24-80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2745'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. M. V. _____ 4413'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5048'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Gallup _____ 6204'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Greenhorn _____ 6935'	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Graneros _____ 6996'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7100'	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2745'	4413'	1668	PC				
4413	5048'	635	M.V.				
5048	6204	1156	Men.				
6204'	6935'	731	P.L.				
6935'	6996'	61	Gallup				
6996'	7100'	104	Graneros				
7100'	7406'	306	Dakota				