

July 1, 1980

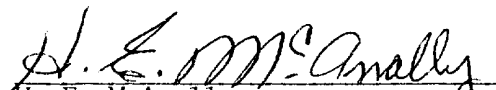
Mr. Frank Chavez
Energy and Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, NM

Dear Frank:

In accordance with Order R-6375, Oil Conservation Division, production allocation for the Dakota formation of the Rincon Unit #164 of the proposed commingling of the Gallup-Dakota formations should be as follows: The gas should be allocated at 100 MCF/D and the oil at 1.21 BOPD or 1 bbl of oil for each 82.5 MCF of gas.

The allocation for production was based on 1979 production information due to incomplete liquid production for 1980. The well had a few minor producing problems in early 1980 but the well is on stop-cock now and having no problems lifting its liquids.

The well has had no remedial work since completion and the downhole condition of the well is excellent as far as anyone knows. The purpose for requesting commingling, as indicated in the order, is to allow the production of two Marginal Formations where another well would not be justified.


H. E. McAnally
Production Engineer

cc: File
D. Adams
H. McAnally
Commission



El Paso EXPLORATION
COMPANY

Memorandum

TO: H. E. McAnally

DATE: June 30, 1980

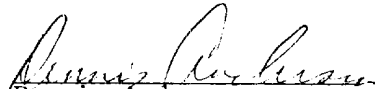
FROM: Dennis Anderson

PLACE: Farmington, New Mexico

Subject: Production Allocation
Rincon Unit #164
Section 2, T-26-N, R-7-W
Rio Arriba County, New Mexico
Gallup and Dakota

In accordance with the state of New Mexico Energy and Minerals Department, Oil Conservation Division Order No. R-6375, an allocation of 100 MCF/D gas and one bbl. oil per 82.5 MCF gas best represent the Dakota zone's productive capabilities. This allocation is based upon 1979 production data due to incomplete liquid production data for 1980.

The well is currently on stop-cock operation and has no production problems. The well makes a small amount of water but is able to unload all produced liquids without being blown. No remedial work has been performed on the well since completion.


Dennis Anderson
Production Engineer

DA:tt

cc: Dennis Anderson
Well File

PT & CHT

PRODUCTION DEPARTMENT
WELL DELIVERABILITY SYSTEM
SAN JUAN DIVISION WELL PRODUCTION DATA-ENPC

KUN DATE 60-04-17

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COUNTY NAME	ST CD	FIRST DELIV	POOL CODE	POOL - FORMATION NAME	LOC OFC	FLO SWITCHER	WELL LOCATION U SEC TWP RGE	WELL NAME AND NUMBER	OPER CODE	METER CODE			
KA	31	091030	314	BASIN DAKOTA	06	00	45	1 2 26 7	KINCLIN UNIT #164	2100 07-069-01			
TEST-INITIAL POTENTIAL	TYPE LEAS	FORM CODE	EXEMPT WELL	CASING CU INCHES	TUBING OD INCHES	WELL CUMP CODE	TUBING TYPE LENGTH	STIMULUS DPA %	POOL PAY ZONE UPPER	PAY ZONE LOWER	OPERATOR NAME		
3399	0	0	09	ND	4.500	2.375	0	7253	CSWF	25	7050	7224	EL PASO NATURAL GAS CU

DATE	***	GAS PRODUCTION	INFORMATION	***	CONDENSATE	SALES	INFORMATION	***	DELIVERABILITY	TEST	INFORMATION	***
DAYS	AVG	MONTH	MOVIN	MONTH	CUMULATIVE	AVG MONTHLY	GAS-OIL		SIPC	SIPIT	FLU	CHG
OPER	LINE	AVG	W	AVG	W	TOTAL	GAS VOLUME		PSIA	PSIA	STR	PSIA
PRES	MC/F/D	MC/F/D		VOLUME	MC/F	GNA	BARRELS	BARRELS	CUFT/3RL	PSIA	PSIA	MC/F/D
PSIG				MC/F		VIT						PSIA

74	362.4	230	100	30322	307474	493	4390	73675	908	920	700	260	102	270	90	4
75	320.5	216	113	40006	346340	515	4905	79391	1976	TOTALS	---	CFF	YEAR	125	106	105
76	359.9	175	57	34861	302101	470	5375	74087	738	734	T	485	161	125	106	105
77	362.6	69	129	46027	429818	473	5849	98640	738	734	T	485	161	125	106	105
78	21.7	03	96	2192	472336	40	6193	54800								
79	0	0	0	52	472390	16	6209	3250								
7901	0	0	0	0	472390	1	6210	0								
7903	0	0	0	0	475226	58.9	6210	2636000								
7904	10.3	77	153	2836	478000	39	6249	72666								
7905	21.1	62	90	2834	400054	36	6285	72025	876	862	T	645	354	111	62	106
7906	23.2	71	109	4594	483811	27	6312	116925								
7907	30.2	96	103	5157	486789	46	6359	62041								
7908	31.4	107	93	2478	409670	32	6391	90218								
7909	29.9	91	94	2667	492703	36	6426	84063								
7910	31.2	81	95	3027	495209	35	6463	73314								
7911	30.0	66	83	2586	498024	28	6491	93750								
7912	31.5	70	85	2165												
278.2	60	100	27866	336	82508	***	1979	TOTALS	***							
8001	31.6	73	70	2358	500392	41	6532	57512								
8002	29.1	73	69	2587	502979	27	6559	95814								
8003	30.9	76	86	2720	505699	0	6559	0								
91.0	74	84	7665	68	112720	***	1980	TOTALS	***							