NO. OF COPIES RECEIVED		7	
DISTRIBUTION		<u> </u>	
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	$\perp \prime$	
	GAS	1	
OPERATOR		2	

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator PROPERTOR Operator		ONSERVATION COMM FOR ALLOWABLE AND NSPORT OIL AND N		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	Address	rmington, New Mexico 87	Other (Please	e explain)			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	F 1				
	If change of ownership give name and address of previous owner						
H.	DESCRIPTION OF WELL AND	LEASE		Kind of Lease	Lease No.		
	Lease Name Klein	Well No. Pool Name, Including Fo		State, Federal or			
	Location		1.00				
	Olik Letter		e and 1090	Feet From The			
				., 1140 1242			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address	to which approved	copy of this form is to be sent)		
	El Paso Nat Name of Authorized Transporter of C	ural Gas Company	Box 990, Farm	ington, New	Mexico - 87401 copy of this form is to be sent)		
		ural Gas Company	1		ew Mexico - 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 35 26N 6W	Is gas actually connect	ted? When			
	If this production is commingled w	ith that from any other lease or pool,	give commingling orde				
•••	Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	9-9-69	11-25-69 Name of Producing Formation	3588 Top NOW Gas Pay		3578 Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 6343' GL	Chacra	3430		ngless Completion		
	Perforations 3430-42, 3516-28 TUBING, CASING, AND CEA			1	Depth Casing Shoe		
			CEMENTING RECO	RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	85 Sks.		
	12 1/4"	2 7/8"	139' 3588'		280 Sks.		
	37						
					James to complete or succeed to all and		
V.	TEST DATA AND REQUEST :	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 how	rs)	d must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	nu, pump, gas lift,	etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		DEC 8 1969		
				<u>.</u>	OIL CON. COM.		
	GAS WELL	Length of Test	Bbls. Condensate/MM0	CF	Gravity of Sond-DIST. 3		
	Actual Prod. Test-MCF/D	3 Hours	BB101 Quindania atoy min				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size		
	Calculated A.O.F.		852	CONSERVAT	3/4" TION COMMISSION		
VI.	CERTIFICATE OF COMPLIA	NUL					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		d regulations of the Oil Conservation	ons of the Oil Conservation APPROVED		DEC, 89 1969		
		BY	BYSIGNED BY EMERY C. Arnold TITLESUPERVISOR DIST. #3				
		11					
Colginal Signed F. H. W000 (Signature) Petroleum Engineer (Title) Perss December 4, 1969			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended.				
			I 11 Alaba Camma mass	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allow-				
			able on new and recompleted wells.				
	Bunk December 4,	well name or numb	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
			completed wells.				