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PRORATION OFFICE			
Operator		_	

DISTRIBUTION SANTA FE /		OIL CONSERVATION COMP UEST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR 2 PRORATION OFFICE	AUTHORIZATION TO	O TRANSPORT OIL AND	NATURAL GAS		
Operator El Paso Natural Ga	s Company				
Address Box 990, Farmingto	n, New Mexico - 8740				
Reason(s) for filing (Check proper bo	x)	Other (Pleas	e explain)		
New Well Recompletion	Change in Transporter of:	Dry Gas			
Change in Ownership	Casinghead Gas	Condensate			
If change of ownership give name and address of previous owner					
Legse Name	Well No. Pool Name, Incl	uding Formation	Kind of Lease	Lease No.	
Klein	14 Otero C	hacra	State, Federal or Fee	• SF 079265	
Location Unit Letter 0 ; 105	Feet From The South	L_Line and1840	Feet From The	East	
35	ownship 26N Rar	(···	м, Rio Arril	ba County	
Name of Authorized Transporter of C	or Condensate	Address (Give address		by of this form is to be sent)	
Name of Authorized Transporter of C	- · · · · · · · · · · · · · · · · · · ·			oy of this form is to be sent)	
El Paso Natural Gas		Box 990, Fa	Box 990, Farmington, New Mexico - 87401		
If well produces oil or liquids, give location of tanks.	0 35 26N	б₩			
If this production is commingled to COMPLETION DATA	with that from any other lease o	r pool, give commingling ord			
Designate Type of Complete		Well New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv	
Date Spudded 9-8-69	Date Compl. Ready to Prod. 11-25-69	Total Depth	P.B.	T.D. 3588*	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	TopXX/Gas Pay	Tubi	ng Depth	
6338 GL	Chacra	3420		less Completion th Casing Shoe	
3420-32', 3514-26'	TUBING, CASIN	IG, AND CEMENTING RECO	ORD		
HOLE SIZE	CASING & TUBING SI		SET	SACKS CEMENT	
12 1/4"	8 5/8" 2 7/8"	35981		70 Sks.	
0 3/4	2 1/0	3790		(U oks.	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test m	ust be after recovery of total vo	lume of load oil and mu	ist be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tanks	able fo	r this depth or be for full 24 ho	ow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choi	· sorpe	
		Water - Bbls.	Gga	/ RL	
Actual Prod. During Test	Oil-Bbls.	W4(81 - 2514)		DEG 8 1969	
CACAMET			1	OIL CON COM	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mi	(CF Grav	vilv of Condendates	
1541 Testing Method (pitot, back pr.)	3 Hrs. Tubing Pressure (shut-in)	Casing Pressure (Sh	l.	ke Size	
Calculated A.O.F.	NCF	84:	CONSERVATION	3/4" N COMMISSION	
I hereby certify that the rules ar Commission have been complied above is true and complete to	nd regulations of the Oil Conse	APPROVED or given belief. APPROVED Origina	Signed by Er	mery C Arasid	
	0 [In Al Signed F. H. WOOD		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Petroleum Engineer		All sections	of this form must be	filled out completely for allow	
December 3, 1969	(Title)	able on new and	recompleted wells.	and Wi for changes of OWDE	

(Date)

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.