SUBMIT IN TRIPLICATE*

(May 1963)			(Other instr	uctions on	Budget Bureau	No. 42-R1425.	
		TED STATES	reverse	side)			
	DEPARTMEN	T OF THE INTE	RIOR		5. LEASE DESIGNATION	O257	
	GEOLO	OGICAL SURVEY				DELLE NO.	
						SF 079265	
_ APPLICATIO	N FOR PERMIT	<u>to drill, deep</u>	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK							
	RILL 🛣	DEEPEN 🗌	PLUG BA	VCK 📋	7. UNIT AGREEMENT NA	ME	
b. TYPE OF WELL	GAS []	s	INGLE MULT	191.W [
WELL	WELL CHER		ONE ZONE	IPLE	8. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR					Kleia		
	tural Cas Compa	ny			9. WELL NO.		
3. ADDRESS OF OPERATOR	l	11					
Box 990, Fermington, New Marico					10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL () At surface	Report location clearly and	So.Blanco Pictured Cliffs					
1840' S	, 900' E				11. SEC., T., R., M., OR B AND SURVEY OR AR	LK.	
At proposed prod. zo					Sec. 30, 1-26		
					B.M.P.M.		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	AREST TOWN OR POST OFFIC	· · ·		12. COUNTY OR PARISH	13. STATE	
					Rio Arriba	Hew Maxico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE					17. NO. OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE, FT.					160.65 //60.00		
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROT				ARY OR CABLE TOOLS			
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			3665		Rotary		
21. ELEVATIONS (Show W	hether DF, RT, GR, etc.)		,,,,,	1 *	22. APPROX. DATE WOL	K WILL START*	
6498 GI							
23.		DDODODD GLGING IN	D CONTRIVENIO DD COX		<u> </u>		
		PROPOSED CASING AN	D CEMENTING PROGE	iam.			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	т	
13 3/4"	9 5/8"	43.5	43.5 120' 130		sks. to circulate		
8 3/4"	2 7/8"	6.4	2720	200	ske, to cover 0	to Almo	
6 3/4"	2 7/8"	6.4	3665	155	eks. to cover t	o 2720'	

Selective zones in the Pictured Cliffs and Checra formations will be perforated and sand-water fractured.

SE/4 of Section 30 is dedicated to this well.

OIL CON. COM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed now productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

ORIGINAL SIGNED BY SIGNED LARRY A. AIMFS	TITLE Petroleum Engineer	DATE ANGUST 7, 1969
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	GEIVED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		JE 1 1920

*See Instructions On Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

Instructions

General: This form is designed for exponents to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both surganal to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be supmitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to tedril to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State Faquirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cardify readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

49 - 1145 .es 83 43 .k

:1863-0-711-:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

form 7-111.
Supersedes C-128
Effective 1-1-15

All distances must be from the outer boundaries of the Section $f \sim f \cdot \Gamma^{\bullet} \cap I$ EL PASO NATURAL GAS COMPANY KLEIN (SF-079265) 11 fruit Light tea Harris Ι 30 25-N 6-W RIO ARRIBA Artuil Fretine I stranof Weal: 1870 feet from the SOUTH 900 in one layout blow. Employment in the control of the con OTERO CHA CRA 160.65 160.00 6498 PICTURED CLIFFS-CHACRA SOUTH BLANCO PICTURED CLIFFS 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests consolidated by communitization, unitization, force-pooling, etc? [Yes If answer is "yes." type of consolidation ____ AUG 1 2 1969 If answer is "no," list the owners and tract descriptions which have actually been cons Clayre CON. COM. kide of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by con forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name ORIGINAL SIGNED BY Petroleu August 7, 1969 SECTION 30 I hereby certify that the well location SF-079265 shown on this plat was plotted from field 900 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. JULY 7, 1969

1000 .

1980 2310

2640