

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF 079304																						
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTMENT NUMBER																						
2. NAME OF OPERATOR Caulkins Oil Company		7. UNIT AGREEMENT NAME OCT 22 1969																						
3. ADDRESS OF OPERATOR P. O. Box 780, Farmington, New Mexico		8. FARM OR LEASE NAME Sanchez																						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' from North and 190' from West Section 25 26N 6W At top prod. interval reported below Same At total depth Same		9. WELL NO. 74																						
14. PERMIT NO.		DATE ISSUED																						
15. DATE SPUDDED 8-19-69		16. DATE T.D. REACHED 7-15-69																						
17. DATE COMPL. (Ready to prod.) 10-5-69		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6654 DF																						
19. ELEV. CASINGHEAD 6642		10. FIELD AND POOL, OR WILDCAT Basin Dakota																						
20. TOTAL DEPTH, MD & TVD 7545		21. PLUG, BACK T.D., MD & TVD 7520																						
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 to 7545																						
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7200 to 7514 Dakota		25. WAS DIRECTIONAL SURVEY MADE No																						
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction Electric		27. WAS WELL CORED No																						
28. CASING RECORD (Report all strings set in well)																								
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test																								
35. LIST OF ATTACHMENTS																								

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Superintendent

DATE 10-20-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Record of cementing 4 1/2" casing:

Thru shoe at 7545 with 150 sacks 12 gal cement followed by 100 sacks latex cement.

Thru stage collar at 5376 with 400 sacks 12 gal cement followed by 100 sacks neat cement. All cement except latex

contained 12 gal Gilsonite per sack.

Used koto scratchers 7185 to 7545. Centralizers 7452, 7540, 7358, 7264, 7170, 5408, 5341.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs Mesa Verde Graneros Dakota	2966	3012	Gas Sand		Pictured Cliffs	2966	2966
	4656	5340	Gas sand		Cliff House	4656	4656
	7198	7286	Gas sand		Point Lookout	5202	5202
	7326	7516	Gas Sand		Graneros	7198	7198
<u>Mole Deviation Tests (degrees)</u>					Dakota	7326	7326
					Harrison	7528	7528
Depth	Degrees	Depth	Degrees				
270	1	5253	3/4				
2966	1	5468	1				
1400	1	5648	1 3/4				
1751	2	6120	1 3/4				
2371	2	6618	1				
2530	1 1/2	7122	1				
3219	1	7545	1				
3781	1 1/4						
4029	1 1/4						
4378	3/4						
4542	3/4						
4753	3/4						