	CLIN
Form -331 (May 1963)	o •

## UNITED STATES

SUBMIT IN TRIPLICATE\*

DEP.	5. LEASE DESIGNATION AND SERIAL NO.		
	MOTICES AND REPORTS proposals to drill or to deepen or plu PPLICATION FOR PERMIT—" for such		6. IF INDIAN, XELOTISE OR TRIBE NAME
1. OIL GAS	HER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Caulkins Oil Com	peny		Sanches
3. ADDRESS OF OPERATOR			9. WELL NO.
	ratington, New Mexication clearly and in accordance with a	O State of the sta	
See also space 17 below.) At surface	action clearly and in accordance with a	ny State requirements.	10. FIELD AND POOL, OR WILDCAT
			11. SEC., T., R., M., OR BLK. AND
990 from the Hor	th and 990 from the	Mant	SURVEY OR AREA
			Section 25 26N 6W
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE
	0054 DF		Rio Arriba New Next
16. Che	ck Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
NOTICE OF	INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	of multiple completion on Well
(Other)		Completion or Recompl	etion Report and Log form.) including estimated date of starting any
It is now proposed alter Model "D'expendable Plug a 3870 to 3895 and with 50,000f sand and 1" MU tubing This Gas contre No surface dist Proposed start;	Production Packer let in Packer. 4:" 3965 to 3971. Peri then 1:" IJ tubing will be run to Chac	casing will then structions will be so will be run thru tra.  Francisco Co.  Fran	rox 4100° with e Perforated and water fraced packer to Dakota
SIGNED (This space for Federal or Sta	te office use)	uperintendent	DATE 6-6-76
CONDITIONS OF APPROVAL	, IF ANY:	11-	
		1N	

\*See Instructions on Reverse Side

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

# U.S. GOVERNMENT PRINTING OFFICE: 1972-782-241/207 REGION NO. 8

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

				All distan	ces must be fr	om the out	er boundarie:	s of the Section		
Opera						Lease				Well No.
Unit L		Secti	Mi Comp	Township.		Rang	anches	Country		
Onne L	D	1	25	26-A		Land	المنظ	County	A med ha	
Actua	l Footage La			1	<u> </u>			1 214.1	A	· · · · · · · · · · · · · · · · · · ·
	990		from the	orth	line and	99	0	feet from the	rest	line
Ground	d Level Elev	v:	Producing For			Pool	- 44			Dedicated Acreage:
				-Chaera	·	Oter	O CARS	<u> </u>		160 Acres
1.	Outline t	the acr	eage dedica	ted to the	subject we	li by col	lored penc	il or hachure	marks on th	ne plat below.
2.	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3.	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
	Yes		No If a	nswer is "y	es;' type of	consoli	dation		· - · · · · · · · · · · · · · · · · · ·	
	If answer	ris"n	o," list the	owners and	tract descr	iptions v	which have	actually be	en consolid	ated. (Use reverse side of
	this form	if nece	essary.)							
										munitization, unitization,
	torced-po	oling, c	or otherwise	or until a n	on-standard	unit, el	iminating	such interest	ts, has been	approved by the Commis-
		- <u></u>							<del> </del>	
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			i i					CON /	Company	as Oil Company
			1	1		10	HL CON		Date 6-6-	
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						<del>_</del>				
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			1		* 11	(A) (A) (A)			· ·	this plat was plotted from field
			!				laa ™ I	11.		actual surveys made by me or
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