NO. OF COPIES RECEIVED		5	
DISTRIBUTION			
SANTA FE		7	
FILE			-
U.S.G.S. LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			
Operator			

	DISTRIBUTION SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersedes Old C-104 and					
ļ	FILE / Effective 1-1						
	LAND OFFICE  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	TRANSPORTER GAS /						
	OPERATOR 2						
1.	Operator		· · · · · · · · · · · · · · · · · · ·				
	Caulkins Oil Con	mpany					
	P. O. Box 780, Farmington, New Mexico						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gas	• 🔲				
	Change in Ownership	Casinghead Gas Condens	sate				
	If change of ownership give name						
and address of previous owner							
II. DESCRIPTION OF WELL AND LEASE							
	Lease Name Sanchez	Well No. Pool Name, Including Formation Kind of Lease No.  Lease No.  State, Federal or Fee Fed. SF 079304					
	7 0000 0000						
	Location 990 Unit Letter D : MONX Feet From The North Line and 990 Feet From The West						
				,			
	Line of Section 25 To	ownship 26 Northange	6 West, NMPM, Rio	Arriba County			
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s				
111.	Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)			
		Y		delication to to be continued.			
	Name of Authorized Transporter of C		Address (Give address to which appro				
	El Paso Natural	Unit Sec. Twp. Rge.		rmington, New Mexico			
	If well produces oil or liquids, give location of tanks.		ļ				
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.			
	Designate Type of Complet	ion — (X)	X				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	8-19-69	7-6-76	7545 Top Oil/Gas Pay	7520			
	Elevations (DF, RKB, RT, GR, etc.) ,6654 DF	Name of Producing Formation Chacra	3868	3870			
	Perforations			Depth Casing Shoe			
	3868-3888 and 39			7520			
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT						
	12 2/L	O 5/\$	260	200			
	7 7/8	4 1/2	7520	750			
		1 1	3870				
V TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-							
V.	OIL WELL able for this depth or be for full 24 hours						
	Date First New Oil Run To Tanks Date of Test Producing Method (First Nine Law i) Character Chara						
	Length of 1eat		0019	16			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gar-MCF			
			,	D.W.			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	495	3 hours					
	Testing Method (pitot, back pr.)  Back Pressur	Tubing Pressure (shut-in) e 975	Casing Pressure (Shut-in) 977	Choke Size			
			<del></del>	ATION COMMISSION			
VI	71. CERTIFICATE OF COMPLIANCE		AL	G 10 15/0 19			
I hereby certify that the rules and regulations of the		i regulations of the Oil Conservation	APPROVED				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		I D Vondrick				
			GUDERVISOR DIST #3				
	6105	1/11/200	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
	Marker (Si	mature)					
	Superintende	nt /					
		Title)	able on new and recompleted wells.				
		Date)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	7–21–76	<del></del> /	Separate Forms C-104 mg	ust be filed for each pool in multiply			
			completed wells.				