

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' F/N & 990' F/W

RECEIVED

MAY 08 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether on or above ground)

6654' DF

5. LEASE DESIGNATION AND SERIAL NO.

SF 079304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sanchez

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 25, 26N 6W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON Zone

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

Plug Back

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-24-85 Hearing to recomple and commingle well in Chacra - Mesa Verde and Dakota held before OCD, Santa Fe, New Mexico.

5-6-85 It is now proposed to change plans and drill new well thru Dakota formation and complete new well in Mesa Verde and Dakota formations on this proration Unit.

Recompletion of this well in Mesa Verde Zone with 4 1/2" casing in well creates problems for successful completion.

This notice is to ask approval to plug and abandon Dakota Zone and plug back to TD 4000' leaving a single completion Chacra producer.

Perforated in Dakota Zone 7514' to 7200' with 500 holes.

Persent condition: TD 7545'

4 1/2" 10.5# and 11.6# casing cemented in 2 stages.

1st stage thru shoe at 7545' with 150 sacks 12% Gel Cement (approx 248 Cu.Ft.) followed by 100 sacks Latex (approx 118 Cu.Ft.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Superintendent

(This space for Federal or State official)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
MAY 09 1985

OIL CON. DIV.
DIST.

*See Instructions on Reverse Side

NMOCO

APPROVED
DATE 5-6-85

MAY 08 1985

Robert Moore acting
AREA MANAGER
FARMINGTON RESOURCE AREA

2nd stage thru tool at 5376' with 400 sacks 12% Gel (Approx 660 Cu.Ft.) followed by 100 sacks Neat Cement. (Approx 118 Cu.Ft.)

Temperature Survey shows cement top at 3200'.

4 1/2" casing perforated in Dakota Zone 7200' to 7514' with 500 holes.

Proposed Plug and Abandon and Plug Back as follows:

Clean out to TD 7545', spot cement 7545' to 7000'.

Spot 9.0% Gel based mud 7000' to 5400'.

Cement Plug 5400' to 5200' across base of point Lookout Sands.

Spot 9.0% Gel based mud 5200' to 4700'.

Spot cement 4700' to 4000'.

All cement plugs inside pipe.

PBTD 4000'

Proposed starting time July 1, 1985.