

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. Lease

NMSF-079304

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

10: 39

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

SANCHEZ 4

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-20263-00S1

3. Address of Operator:

(505) 632-1544

10. Field and Pool, Exploratory Area

OTERO CHACRA

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

990' F/N 990' F/W

SEC. 25-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Abandonment

☒ Subsequent Report

☐ Recompletion

☐ Final Abandonment Notice

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

8-17-99

T.O.H. and laid down 1 1/4" production string.

T.I.H. with cement retainer on 2 3/8" work string to 3800'.

Cemented Chacra perforations 3868' - 3970' through retainer with 50 sacks (69.5 cu. ft.) class "C" neat cement with 2% CaCl.

Spotted 8 sacks (11.12 cu. ft.) class "C" neat cement plus 2% CaCl above retainer at 3800'.

T.O.H. with tubing and retainer setting tool.

Shot squeeze holes in 4 1/2" casing at 3010', 2374', 1163' and 320'.

T.I.H. with tubing.

Set packer at 2411'.

Pumped 101 sacks (140.39 cu. ft.) class "C" neat cement through squeeze holes at 3010'.

Balanced cement inside and outside casing at 2570', displaced with 14.5 bbls water to cover Pictured Cliffs and Fruitland formations.

Pulled tubing with packer.

Operations shut down overnight.

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: August 25, 1999
ROBERT L. VERQUER

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY

ACCEPTED FOR RECORD

SEP 02 1999

FARMINGTON FIELD OFFICE
BY: Sam

8-18-99 Ran 2 3/8" tubing and set packer at 1208'.

Pumped 46 sacks (63.94 cu. ft.) class "C" cement plus 2% CaCl through squeeze holes at 2374'.

Balanced cement inside and outside casing at 2174' displaced with 20.4 bbls water to cover Alamo.

Held pressure on cement 2 1/2 hours then released packer.

T.O.H. laying down 25 joints 2 3/8" tubing.

Set packer at 417'.

Pumped 46 sacks (63.94 cu. ft.) class "C" cement plus 2% CaCl through squeeze holes at 1163'.

Balanced cement inside and outside casing at 963' displaced with 10.5 bbls water to cover Nacimiento.

Held pressure on cement 1 hour.

T.O.H. with tubing and packer.

Stripped BOP and wellhead off 4 1/2" casing.

Circulated cement through squeeze holes at 320' to surface through bradenhead with 141 sacks (195.99 cu. ft.) class "C" cement plus 2% CaCl to plug surface and tie production casing to surface casing set at 260'.

Cut off bradenhead.

Permanent marker welded to 4 1/2" casing to mark wellbore.

BLM representative, Mr. Ron Snow was on location during all plugging operations.

All surface equipment will be cleaned up and location re-seeded as soon as possible.

Sundry notice will be filed with all details when completed.