

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 790' FEL, Sec. 19, T-26-N, R-4-W, NMPM

DHC-562

RECEIVED
JUL 23 1997
OIL CON. DIV.
DIST. 3

5. Lease Number

Jic Contract 103

6. If Indian, All. or
Tribe Name

Jicarilla Apache

7. Unit Agreement Name

8. Well Name & Number

Jicarilla 103 #8

9. API Well No.

30-039-20268

10. Field and Pool

Blanco MV/Basin DK/
Tapacito Gallup

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

5-27-97 MIRU. SDON.

5-28-97 ND WH. NU BOP. TOO H w/169 jts 1 1/2" tbg. TIH, tag fill @ 5587'. Blow well & CO. SDON.

5-29-97 Blow well & CO. Drill out CIBP @ 5600'. TIH to PBTD @ 7681'. Blow well & CO. TOO H. SDON.

5-30-97 TIH w/244 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7661'. ND BOP. NU WH. Blow well & CO. RD. Rig released.

Well will produce as a Mesaverde/Gallup/Dakota trimingle under DHC-562

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/22/97

(This space for Federal or State Office use)
APPROVED BY [Signature] Title Chief, Lands and Mineral Resources

Date JUL 21 1997

CONDITION OF APPROVAL, if any:

Submit application forms when established

BURLINGTON RESOURCES

SAN JUAN DIVISION

February 25, 1997

SENT FEDERAL EXPRESS

Mr. William LeMay
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Jicarilla 103 #8 (DHC-562)
790'FSL, 790'FEL Section 19, T-26-N, R-4-W, Rio Arriba County, NM
API #30-039-20268

Dear Mr. LeMay:

This is a request for administrative approval for downhole commingling the Blanco Mesa Verde with the Tapacitos Gallup and Basin Dakota pools in the subject well. This well has a commingling order DHC-562 for the Gallup and Dakota; the Mesa Verde was added and it is intended to commingle it with the Gallup and Dakota.

To comply with the New Mexico Oil Conservation Division rules, Burlington Resources Oil & Gas Company is submitting the following for your approval of this commingling:

1. Form C107A - Application for Downhole Commingling;
2. C-102 plat for each zone showing its spacing unit and acreage dedication;
3. Production curve for the Gallup/Dakota commingled;
4. Notification list of offset operators;
5. Shut in wellhead pressure and calculated down hole pressure;
6. Nine-section plat.

We will consult with the Supervisor of the Aztec District Office of the New Mexico Oil Conservation Division to establish an allocation formula.

Please let me know if you require additional data.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Administrator

xc: Bureau of Land Management

District I
PO Box 1770, Hobbs, NM 88241-1980
District II
PO Drawer 00, Artesia, NM 88212-0719
District III
1000 Rio Hondo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February
Instructor
Submit to Appropriate District
State Lease
Fee Lease

☐ AMENDED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Well Code	Well Name
30-030-20268	72210/58000/71500	Basin Dakota Blanco Mesaverde/Tanapito Gallup/
Property Code	Property Name	Well No.
7160	Jicarilla 103	8
OGUID No.	Operator Name	Elev.
14538	MERIDIAN OIL INC.	6715

10 Surface Location

UL or lot no.	Section	Township	Range	Lot idn	Feet from line	North/South line	Feet from line	East/West line	Com.
P	19	26 N	4 W		790	South	790	East	F

11 Bottom Hole Location if Different From Surface

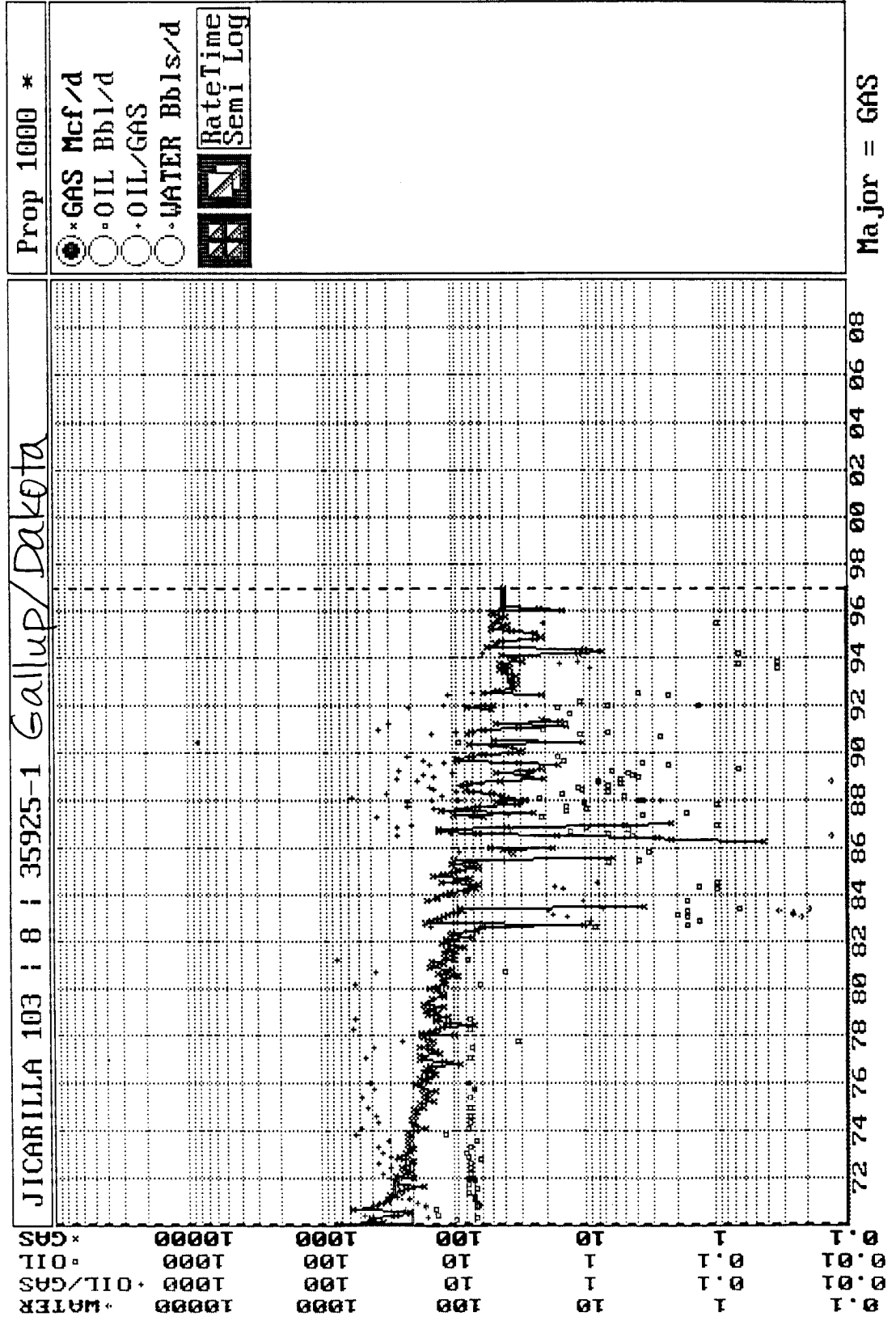
UL or lot no.	Section	Township	Range	Lot idn	Feet from line	North/South line	Feet from line	East/West line	Com.

12 Dedication Acres 13 Joint or Infill 14 Commission Code 15 Order No.

E/320-E/320-160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 Not resurveyed, prepared from a plat dated 9-6-69 by James P. Reese.	17 OPERATOR CERTIFY I hereby certify that the information herein is true and correct to the best of my knowledge.	
	Signature Peggy Bradfield	
	Printed Name Regulatory Administrator	
	Date 2-7-96	
18 SURVEYOR CERTIFY I hereby certify that the well location shown was located from field notes of correct date or under my supervision, and that the same are correct to the best of my belief.	Date of Survey 2-6-96	
	Signature of Surveyor C. E. Edley	
	Certificate Number 8857	
	Date of Survey 2-6-96	

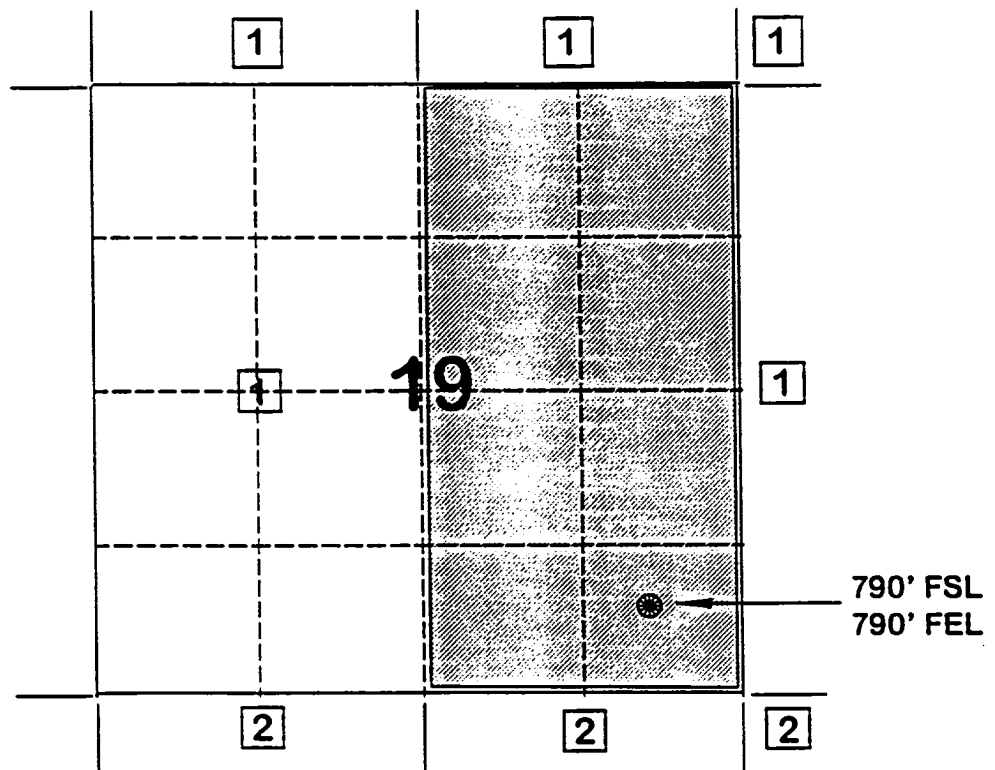


BURLINGTON RESOURCES OIL AND GAS COMPANY

**Jicarilla 103 #8
OFFSET OPERATOR \ OWNER PLAT**

Gallup/Mesaverde/Dakota Formations Commingle Well

Township 26 North, Range 4 West



- 1) Burlington Resources Oil and Gas Company
- 2) Conoco Inc.
10 Desta Drive, Suite 100W
Midland, TX 79705-4500

Page No.: 1

Print Time: Fri Feb 07 13:24:15 1997

Property ID: 1000

Property Name: JICARILLA 103 | 8 | 35925-1

Table Name: K:\ARIES\RR97PDP\TEST.DBF

Dakota/Gallup

--DATE-- ---CUM_GAS-- M SIWHP
.....Mcf.....Psi

10/08/69	0	2384.0
06/19/70	69716	1520.0
08/25/71	200306	1126.0
04/17/72	260447	1055.0
06/02/73	349005	904.0
04/16/75	478062	795.0
05/02/77	596467	823.0
06/01/79	699316	716.0
09/25/81	797062	756.0
04/25/83	853903	709.0
07/03/85	922216	705.0
01/12/88	957465	766.0

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.693
COND. OR MISC. (C/M)	M
%N2	0.8
%CO2	0.73
%H2S	0
DIAMETER (IN)	2.875
DEPTH (FT)	7331
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	190
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	2384
BOTTOMHOLE PRESSURE (PSIA)	2937.9

Jicarilla 103 #8

Gallup / Dakota Initial Pressure

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.693
COND. OR MISC. (C/M)	M
%N2	0.8
%CO2	0.73
%H2S	0
DIAMETER (IN)	2.875
DEPTH (FT)	7331
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	190
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	766
BOTTOMHOLE PRESSURE (PSIA)	921.9

Jicarilla 103 #8
Gallup / Dakota Current Pressure

Page No.: 1
Print Time: Fri Feb 07 13:25:51 1997
Property ID: 3033
Property Name: JICARILLA 103 | 11 | 35932-1 Mesaverde
Table Name: K:\ARIES\RR97PDP\TEST.DBF

--DATE-- ---CUM GAS-- M SIWHP
.....Mcf.....Psi

07/10/79	0	1121.0
09/08/79	46178	1043.0
08/24/80	185081	702.0
08/16/81	286030	675.0
07/24/82	352402	563.0
05/29/84	457583	668.0
10/31/89	669058	792.0
05/14/91	710767	799.0
09/10/91	711595	811.0
07/27/93	792258	590.0

**FLOWING AND STATIC BHP
CULLENDER AND SMITH METHOD**

VERSION 1.0 3/13/94

GAS GRAVITY	0.696
COND. OR MISC. (C/M)	M
%N2	0.67
%CO2	0.85
%H2S	0
DIAMETER (IN)	2.875
DEPTH (FT)	5252
SURFACE TEMPERATURE (DEG F)	60
BOTTOMHOLE TEMPERATURE (DEG F)	120
FLOWRATE (MCFPD)	0
SURFACE PRESSURE (PSIA)	1121
BOTTOMHOLE PRESSURE (PSIA)	1310.6

Jicarilla 103 #8

Mesaverde Initial Pressure

FDG055M4 GF14

WELL PRODUCTION 8/8'S VOLUME

02/24/97 14:32

DP NO: 35925B

DATE: 970216 (YYMMDD FORMAT)

JICARILLA 103

8

SCROLL FORWARD BY DATE: _

S

E	DATE	HOURS	-OIL PRODN-	-GAS PRODN-	-WATER PRODN-
L	PRODUCED	ON	(BOPD	(MCFD	(BWPD
			BOPM)	MCFM)	BWP
-	02/16/97	24.0	0.00	106	0.00
-	02/15/97	24.0	0.00	106	0.00
-	02/14/97	24.0	0.00	106	0.00
-	02/13/97	24.0	0.00	106	0.00
-	02/12/97	24.0	0.00	106	0.00
-	02/11/97	24.0	0.00	106	0.00
-	02/10/97	24.0	0.00	164	0.00
-	02/09/97	24.0	0.00	164	0.00
-	02/08/97	24.0	0.00	164	0.00
-	02/07/97	24.0	0.00	164	0.00
-	02/06/97	24.0	0.00	164	0.00

ENTER I UNDER SEL FOR MAINTENANCE

PF12=MAIN MENU
B MY JOB

PF6=NRI PF10=BROWSE MENU
ENTER=BACKWARDS
LU #16

PF11=INQ/UPDATE MEN
PF24=HELP

Mesaverde

DATE: 02/07/97
TIME: 16:26:49
336

DP: 35925 COUNTY: RIO ARRIBA
STATE: NEW MEXICO

MERIDIAN OIL COMPANY
GAUGE AND PRODUCTION REPORT

July 1996

EVS630NB-A
PAGE: 1

DS NO/DS NAME: 11463A / JICARILLA 103 008
FIELD: BASIN DAKOTA (PRORATED GAS)

MP-NO: 37136

GAS

DAY	DAILY (MCF)	M T D (MCF)
1	41	41
2	41	82
3	41	123
4	41	164
5	41	205
6	41	246
7	41	287
8	41	328
9	41	369
10	41	410
11	41	451
12	41	492
13	41	533
14	41	574
15	41	615
16	0	615
17	0	615
18	0	615
19	0	615
20	0	615
21	0	615
22	0	615
23	0	615
24	0	615
25	0	615
26	0	615
27	0	615
28	0	615
29	0	615
30	0	615
31	0	615

MONTH TOTAL

615

JICARILLA 103 #8

SECTION 19P. T26N. R04W

RIO ARRIBA CO.. NEW MEXICO

