



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://nemnr.state.nm.us/ocd/District/IIU3district.htm>

GARY E. JOHNSON
GOVERNOR

Jennifer A. Salisbury
CABINET SECRETARY

February 18, 1998

Ms. Jennifer Dobson
Burlington Resources O&G Co
PO Box 4289
Farmington NM 87499

Re: Jicarilla 103 #8, P-19-26N-04W, API# 30-039-20268, DHC

Dear Ms. Dobson:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	Oil
Mesaverde	59%	100%
Gallup	0%	0%
Dakota	41%	0%

Future filings must include the API number. Please contact me if you have any questions.

Yours truly,

Ernie Busch
District Geologist/Deputy O&G Inspector

EB/sh

cc: Duane Spencer-Farmington BLM
well file

J10103#8.dhc

BURLINGTON RESOURCES

SAN JUAN DIVISION

30-039-20268

February 4, 1998

Mr. Frank Chavez
New Mexico Oil Conservation Division
Aztec, NM 87410

RE: Commingling Allocation
Jicarilla 103 #8
790' FSL & 790' FEL
Section 19, T26N, R04W

RECEIVED
FEB 10 1998

OIL CON. DIV.
DIST. 3

Dear Mr. Chavez,

We have reviewed the production tests on our Jicarilla 103 #8 MV/GA/DK, a recent trimmingled Blanco Mesaverde, Tapacito Gallup and Basin Dakota producer, as per N.M.O.C.D order DHC-562. Based on volumes taken before and after the workover from the Mesaverde, Gallup and Dakota, we feel that the following gas/oil production allocation on the subject well's trimmingled zones would be reasonably accurate:

	<u>Gas</u>	<u>Oil</u>
Mesaverde	59%	100%
Gallup	0%	0%
Dakota	41%	0%

Please let us know if this percentage allocation meets with your approval.

Sincerely,

J. L. Dobson

J. L. Dobson
Production Engineer

JLD:jld
attachments

JIC103#8.dlc

BURLINGTON RESOURCES

SAN JUAN DIVISION

30-039-20268

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OIL CON. DIV.
DIST. 3

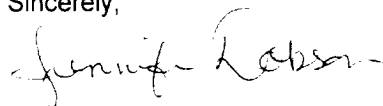
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Sincerely,



J. L. Dobson
Production Engineer

JLD:jld
attachments

Calculations for Jicarilla 103 #8 - MV/GA/DK

P 19 T26N R04W

Commingled
Blanco Mesaverde
Tapacito Gallup
Basin Dakota

This GA/DK commingled producer had the MV recompleted and the MV/GA/DK production trimingled.

4 month average stabilized MV only rate:	58	MCFD
	0.6	BOPD
6 month average GA rate before workover:	0	MCFD
	0	BOPD
6 month average DK rate before workover:	37	MCFD
	0	BOPD
Total commingled rate after the workover:	98	MCFD
	0.6	BOPD

Gas Allocation

MV =	$58/98 =$	59	%
GA =	$0/98 =$	0	%
DK =	$(98-58)/98 =$	41	%

Oil Allocation

MV =	$0.6/0.6 =$	100	%
GA =	$0/0.6 =$	0	%
DK =	$0/0.6 =$	0	%