

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-4447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tapacitos

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 16-26-2

12. COUNTY OR PARISH

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Aztec Oil and Gas Company

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1190 FNL & 990 FEL, Section 16-26-2

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7271 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-25-69 TD 312'. Ran 9 jts 10-3/4" 32.75# 294' landed 306'. KB cmt w/500 sx class A w/2% calc. Cmt circulated Ok.

9-29-69 TD 3875'.

9-30-69 Ran 121 jts 7-5/8" 26.40# csg. Shoe set @ 3874'. Float collar set @ 3849' cmt w/500 sx Halliburton light, 100 sx class A w/2% calc.

10-6-69 Clean out to 3987'.

11-4-69 TD 8202'.

11-6-69 Ran 140 jts 4 1/2" 11.6# csg 4490' liner set @ 8251'. Cmt w/500 sx Halliburton light w/12.5# gilsonite p/sx.

11-8-69 Clean out to top liner. Pumped in 4 bbls /min at 1300#. Pumped top liner w/200 sx cmt.

11-9-69 Cleaned out to top liner. Pressure up to 3400#. Liner OK.

11-10-69 Drilled out top liner. Cleaned out to 8220'.

11-11-69 Perf from 8138-42, 8174-90, 8198-8202. Frac w/86,000 gal water, containing 35,000# 40/60, 15,000# 10/20. Avg rate 46 BPM, Avg press 3200#, Max 3450#, Min 3000#. Dropped 64 balls. No action. Shut in 2050 in 5 min.

11-18-69 Pull tbq. Ran packer on tbq. Tested top of liner to 2200#. Top of liner ok. Ran packer below Graneros perforations. Swab test Dakota perms only. Water level 1000' from surface.

11-19-69 Set packer @ 8148'. Swab testing lower perms. Fluid standing 1000' from surface.

11-20-69 Pull out w/packer. Ran EZ drill set @ 7980' cmt w/100 sx class A 2% calc.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNCC