

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐		RECEIVED DEC 5 1969 OIL CON. COM. DIST. 3	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface			8. FARM OR LEASE NAME TAPAICITOS
14. PERMIT NO.			9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT	11. SEC., T., R. M., OR BLM. AND SURVEY OR AREA
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH	13. STATE

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETS ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENTS ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(CONTINUED)

11-20-69 Squeezed w/3500#.

11-21-69 Drill cmt retainer @ 7980'. Drlg cmt 8010-8200, pressure test to 3500 PSI, held ok

11-22-69 Displaced hole, spotted 250 gal acid. Perf 8168-80, 4 SPB.

11-22-69 Frac w/57,660 gal water, 35,000# 20/40, 10,000# 10/20 sand, Avg rate 42 BPM, Avg press 3400#, Max press 3800#, Min 2900#. Sand off.

11-26-69 Set packer @ 7985'. Squeeze w/150 class A w/3/4 of 1% Hallad 9 & 150 cc class C, 2% calc, w/2500# PSI. Top cmt @ 8025'.

11-27-69 Drlg out cmt and retainer to 8245'.

11-28-69 Perf 8232. Set EZ drill @ 8210'. Pressured up to 3800 below. Ran bond log - OK.

Perf 8168-80. Frac w/47,960 gal water, 15000# 20/40, 15000# 10/20, Avg rate 32 BPM. Avg 3800#, Max 3800#, Min 3500#, Instant SI 3400#, 5 min 1500#. Blowing down.

12-2-69 Blowing @ 6500. Making 1 1/2" stream water. Went to 7130' and logged off. Had to pull back up hole.

12-3-69 Shut in for test. Waiting on orders. No pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE December 3, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: