Førm	9-331-
(May	10831

UNITED STATES DEPARTMENT OF THE INTERIOR Verse side)

SUBMIT			
(Other i	uctions	on	re-

	Form a	pproved. Bureau			
	Budget	Bureau	No.	42R	142
T.E.A.S.I	E DESIGN	ATTON AN	D #1	PRIAL.	WO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

CFOL	OGICA	41 CI	IDVEV

B73 #	1110	
WM.	4447	

SUNDRY NOTICES AND REPORTS ON WELLS						
	CHRIDDA	NICTICES	V VID	DEDODTC	ON	VA/ELIC

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

-	7.	UNIT	AGRE	EMENT	MAM	8	

	OIL WELL		GAS WELL	X
2.	NAME	or	OPERATOR	

Asteo Oil & Gas Company

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

OTHER

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1190 FNL & 990 FEL, Section 16-26N-2W

S. FARM OR LEASE NAME Tapaicitos

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

14. PERMIT NO.

(Other)

15. ELEVATIONS (Show whether DF. RT. GR. etc.)

7271 Gr

<u>Section 16-26N-2W</u> 12. COUNTY OR PARISH

Rio Arriba New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CARING MULTIPLE COMPLETE

ABANDON* CHANGE PLANS WATER SHUT-OFF

FRACTURE TREATMENT

REPAIRING WELL ALTERING CASING

(Norm: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SURSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

- Perf 7160-68, 7196-7202, 7220-28, 7266-7277, 7364-70, 2 SPF. Dropped balls. 12-10-69 Pressure went to 3800#. Busted pipe. Pressure went to 600#. Went in hole with packer. Found hole at 1465'. Set packer @ 1332 cmt w/200 sx class A w/2% calc. Squeezed with 3000#.
- 12-11-69 Drlg cmt from 1344-1465. Tested csg to 1500#. Held ok.
- 12-13-69 Cleaned out to 7444'.
- Gallup SIP 100#. Pulled thg. Ran bridge plug 5990'. Perf 5956-5966, 2SPF. Frac 12-17-69 with 46,200 gal water, 40,000# sand, Avg Treating Pressure 1800#, Max 1900#. Blowing down at 4100'.
- 12-18-69 Blowing down at 5400'. Making 3" stream water..
- 12-19-69 Blowing down at 5295'. Making 2-3" stream water.
- 12-20-69 Rig down. Moved off.

TEMPORARY ABANDON!

18. I hereby certify that the foregoing is true and correct

TITLE District Superintendent

DATE December 23, 1969

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

U. S. GEOLOĞICAL SURVEY DURANGO, COLO.

*See Instructions on Reverse Side