

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Aztec Oil & Gas Company						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico						8. FARM OR LEASE NAME Tapaicitos	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1190' FNL & 990' FEL, Section 16-26N-2W At top prod. interval reported below At total depth						9. WELL NO. #1	
14. PERMIT NO. OIL CON. COM. DIST. 3 JUN 26 1972						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUNDED 9-25-69						12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 11-5-69						13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 12-20-69						19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7271 GR						20. TOTAL DEPTH, MD & TVD 8242	
21. PLUG, BACK T.D., MD & TVD 5990						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →						ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						CABLE TOOLS	
25. W. DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN Bond, Differential Survey	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASINO SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
10-3/4	32.75	306'	15"	300 SXS			
7-5/8	26.40	3874'	9-5/8"	600 SXS			
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2	3761	8251	300			None	
31. PERFORATION RECORD (Interval, size and number) 5956 - 5966						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
						DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
						5956 - 5966	46,200 gals water
							40,000# sand
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Temporarily Abandoned 12-20-69							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY JUN 28 1972	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED		TITLE		DATE		1972	
Joe O. Johnson		District Superintendent		June		1972	

*(See Instructions and Spaces for Additional Data on Reverse Side)