

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1190' FNL, 990' FEL, Sec.16, T-26-N, R-2-W, NMPM

5. Lease Number
NMNM-4447

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Tapacito #1

9. API Well No.
30-039-20272

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

2-28-02 MIRU. ND WH. NU BOP. TOO H w/188 jts 2 3/8" tbg. Cmt retainer was set at an earlier date @ 5876'. Load hole w/215 bbl wtr. PT csg, failed. SDON.

3-1-02 TIH w/4 1/2" cmt retainer, set @ 5800'. PT tbg to 1000 psi, OK. PT csg @ 0-5800' to 500 psi, failed. Plug #1: pump 35 sx class "B" neat cmt w/2% calcium chloride inside csg @ 5309-5800' to cover Mesaverde perfs. TOO H to 5000'. WOC. (A. Atencio, BLM on location). TIH, tag TOC @ 5309'. TOO H to 3928'. Plug #2: pump 125 sx Class "B" neat cmt inside csg @ 3271-3928' to cover csg shoe, 4 1/2" lnr top, Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo intervals. TOO H to 2500'. SD for weekend.

3-4-02 TIH, tag TOC @ 3287'. TOO H to 1686'. Load bradenhead w/20 bbl wtr. PT csg, failed. PT bradenhead, failed. Establish circ. Plug #3: pump 72 sx Class "B" neat cmt inside csg @ 1365-1686' to cover Nacimiento interval. TOO H to 1000'. SDON.

3-5-02 (Al Yepa, BLM on location). TIH, tag TOC @ 925'. PT csg to 500 psi/15 min, OK. TOO H. TIH, perf 3 sqz holes @ 356'. TOO H. Establish circ down csg & out bradenhead valve. Plug #4: pump 189 sx Class "B" neat cmt down 4 1/2" csg & out bradenhead. Circ 0.5 bbl cmt to surface. WOC. ND BOP. Cut off WH. Found cmt down 10' in 7 5/8" csg & down 10' in annulus. Fill 7 5/8" csg & annulus w/15 sx Class "B" neat cmt Install dry hole marker w/5 sx Class "B" neat cmt. RD. Rig released.

Well plugged & abandoned 3-5-02.

14. I hereby certify that the foregoing is true and correct.

Signed Patricia M. Hester Title Regulatory Supervisor Date 3/21/02
no

(This space for Federal or State Office use)

APPROVED BY /s/ Patricia M. Hester Title Land and Mineral Resources Date APR 2 2002

CONDITION OF APPROVAL, if any:

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.