

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL ☐ WELL ☐ GAS ☒ WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
**Southern Union Production Company**

3. ADDRESS OF OPERATOR  
**P. O. Box 808, Farmington, New Mexico, 87401**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1825 ft. from the North line & 1795 ft. from East line**  
At top prod. interval reported below **718 ft. from above location**  
At total depth **823 ft. from above location**

5. LEASE DESIGNATION AND SERIAL NO.  
**Contract #150**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
**Jicarilla Apache**

UNIT AGREEMENT NAME

FARM OR LEASE NAME  
**Jicarilla Hg**

9. WELL NO.  
**7**

10. FIELD AND POOL, OR WILDCAT  
**Blanco Mesaverde Basin Dakota**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec. 11, T-26N, R-5E, N.M.P.M.**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**New Mexico**

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **10/1/69** 16. DATE T.D. REACHED **11/6/69** 17. DATE COMPL. (Ready to prod.) **11/17/69** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* **7333 ft. A.K.B.** 19. ELEV. CASINGHEAD **7320 ft.**

20. TOTAL DEPTH, MD & TVD **8743 MD** 21. PERM. BACK T.D., MD & TVD **8740 MD** 22. IF MULTIPLE COMPL., HOW MANY\* **2** 23. INTERVALS DRILLED BY **0-8743** 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**5640-5770 T.D. & T.V.D. Mesaverde**  
**8375-8442 T.V.D.**  
**8612-8728 M.D.**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Gamma-ray Neutron**  
**E.S. Induction, Density, Temperature, Cement bond log, Deviation**

27. WAS WELL CORED  
**No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE                             | CEMENTING RECORD                                                        | AMOUNT PULLED |
|-------------|-----------------|----------------|---------------------------------------|-------------------------------------------------------------------------|---------------|
| 10-3/4"     | 32.75           | 480 ft.        | 13-3/4"                               | 350 sacks                                                               | None          |
| 7-5/8"      | 26.40           | 4225 ft.       | 9-7/8"                                | 1st stage cemented w/650 cu.ft. of cement. Stage collar set at 2121 ft. |               |
|             |                 |                | A.K.B. Cemented w/1000 cu.ft. cement. |                                                                         |               |

29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|--------|----------|-------------|---------------|-------------|
| 5-1/2" | 4091 ft. | 8467 ft.    | 700 cu.ft.    |             |
| 4"     | 8320 ft. | 8742 ft.    | 40 cu.ft.     |             |

30. TUBING RECORD

| SIZE    | DEPTH SET (MD) | PACKER SET (MD)   |
|---------|----------------|-------------------|
| 2" I.J. | 5638 ft.       | (Mesaverde)       |
| 2" BUE  | 8611 ft.       | (Dakota) 7200 ft. |

31. PERFORATION RECORD (Interval, size and number)

Mesaverde: 1 shot/ft. 5640-44, 5648-70, 5678-5700, 5714-40, 5744-50, 5766-70 (90 holes) 0.18" hole size.

Dakota: 1 shot/ft. 8612-14, 3/ft. 8614-22, 1/ft. 8622-50, 8688-95, 5/ft. 8695-99, 3/ft. 8699-8700, 1/ft. 8700-8728. (127 holes) 0.37" hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                    |
|---------------------|---------------------------------------------------------------------|
| 5640-5770           | Frac w/80,000? sand & 61,850 gal water                              |
| 8612-8728           | Frac w/80,000? sand; 1,000? glass beads & 90,900 gal. 0.8% KCL wtr. |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|----------------------------------------------------------------------|------------------------------------|
|                       |                                                                      | Start in                           |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.             | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------------------|------------|---------------|
| 12/19/69     | 3            | 3/4"       |                         |          | 345 (MV)<br>191 (IK) |            |               |

| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF.               | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|------------------------|------------|-------------------------|
| 220<br>120          | 862<br>Packer   |                         |          | 2760 (MV)<br>1526 (IK) |            |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Vented**

TEST WITNESSED BY  
**Kenneth S. Roddy**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Gilbert D. Noland, Jr.** TITLE **Regional Supervisor** DATE **12/22/69**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:<br>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |     |        | 38. GEOLOGIC MARKERS |             |                 |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|--------|----------------------|-------------|-----------------|
| FORMATION                                                                                                                                                                                                                                             | TOP | BOTTOM | NAME                 | MEAS. DEPTH | TEU VERT. DEPTH |
|                                                                                                                                                                   |     |        | PICTURED CLIFFS      | 3992        | 3992            |
|                                                                                                                                                                                                                                                       |     |        | CLIFF HOUSE          | 5632        | 5632            |
|                                                                                                                                                                                                                                                       |     |        | POINT LOOKOUT        | 6190        | 6190            |
|                                                                                                                                                                                                                                                       |     |        | GALLUP               | 7355        | 7355            |
|                                                                                                                                                                                                                                                       |     |        | BASE GREENHORN       | 8322        | 8217            |
|                                                                                                                                                                                                                                                       |     |        | DAKOTA               | 8414        | 8271            |