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AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE Supron Rootgy Corporation Mary O. Box 808, Parsington, Now Mexico 87401 Marson Commission of State Commission of Control Control Control Commission of Control	DISTRIBUTION SANTA FE FILE /	NEW MEXICO OIL (REQUEST	EW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
Supron Rearry Corporation Address	LAND OFFICE I RANSPORTER OIL ; GAS / OPERATOR /						
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	hereby certify that the rules and regu	ations of the Oil Conservation	APPROVED	JUN 29 19	377		
ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.	ommission have been complied with	and that the information given	BY	ORIGINAL SIGNED BY	N. E. MAXWELL, JR.		
		· 1	PETROLEUM ENGINEER DIST. NO. 3		<u>ə</u>		
Rudy D. Motto This form is to be filed in compliance with RULE 1104.	Rudy D. Mo	:to	This form is to t	e filed in compliance	e with RULE 1104.		
Rudy D. Motto (Signature) Area Superintendent If this is a request for allowable for a newly drilled or dee well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.		,	well, this form must b	be accompanied by a	tabulation of the devi	pened istion	
(Title) All sections of this form must be filled out completely for	Area Superintendent		All sections of this form must be filled out completely for allow-				
Fill out only Sections I, II, III, and VI for changes of conditions of the condition	June 29, 1977		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				