NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			Ī
SANTA FE			1
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U.S.G.S.			1-
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator			

	HO. OF COPIES RECEIVED									
	DISTRIBUTION	NEWNATION								
	SANTA FE	NEW MEXICO OIL	Form C-104							
AND Effective I				Supersedes Old C-104 and C						
				Effective 1-1-65						
	LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	_ GAS						
	TRANSPORTER OIL									
	GAS									
	OPERATOR									
ı.	PRORATION OFFICE			1						
	Union Texas Petroleum Corporation Union Texas Petroleum Corporation									
	Union Texas Petrole	eum Corporation	JUL 20 COM. OIL CON COM. OIL DIST. 3							
	Address									
	1860 Lincoln Street	- Cuita 1010 p		OIL DIST. 3						
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295 Coson(s) for filing (Check proper box)									
	· —		Other (Please explain)							
	New Well	Change in Transporter of:	Change of Owner							
	Recompletion	Oil Dry C	Gas Unicon Producin	g Company successor to						
	Change in Ownership X	Casinghead Gas Cond	Supron Energy C	Orporation .						
	If change of ownership give name	Suprop France Garage	7 0 7							
•	and address of previous owner	Supron Energy Corporatio	on, P.O. Box 808, Farmin	gton, New Mexico 87401						
и.	DESCRIPTION OF WELL AND		·							
	Lease Name	Well No. Pool Name, Including I		Legse No.						
	JICARILLA "G"	7 BASIN DAKO	OTA · State, Fede	eral or Fee 150						
	Location			150						
- 1	1011 1 and G 11	825 Feet From The NORTH	1705	EACT						
- 1	Unit Letter G; I	825 Feet From The NORTH Li	ine and 1795 Feet From	n The EAST						
		0.5 110	Pio	Arriba						
L	Line of Section 11 To	ownship 26 NORTH Range 5 1	WEST , NMPM, KIO	Affild County						
				County						
1. 1	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AC							
ſ	Name of Authorized Transporter of Oi	or Condensate X	Address (Give address to which appr	roved copy of this form is to be sent)						
l I	Platon Tro									
ŀ	Plateau, Inc. Name of Authorized Transporter of Co	reinghead Cae C	F. U. Box 108, Farming	P. O. Box 108, Farmington, NM 87401						
	Southern Union Gath		1800 First Internation	roved copy of this form is to be sent) nal Building						
-	Southern Outon Path	70 10 11	_! Dallas, TX 75201	idt pdildlig						
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen						
L	give location of tanks.	G 11 26N 5W	YES i	1/27/70						
Ţ	this production is commingled wi	ish ab a 5		1/2///0						
7. C	COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:							
Γ		Oil Well Gas Well	New Well Workover Deepen							
- }	Designate Type of Completic	on $-(X)$ $\chi \chi$	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v						
-	Date Spudded			<u> </u>						
	10 1 69	Date Compl. Ready to Prod.	Total Depth8449 TVD	P.B.T.D. 8446 TVD						
		11 17 69	⊥8743 MD	8740 MD						
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth						
	7333 RKB	DAKOTA	8375	8611						
	Perforations			Depth Casing Shoe						
	8375-8728			• • • • • • • • • • • • • • • • • • • •						
\vdash		71101110		8742						
-			D CEMENTING RECORD							
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
L	13-3/4	10-3/4	480	350 sx						
L	9-7/8	7-5/8	4225	1650 cu ft						
		5-1/2	4091-8467							
i		4 (1-1/2 8611)		700 cu ft						
	FET DATA AND DECYMEN TO			40 cu ft						
	EST DATA AND REQUEST FO		fter recovery of total volume of load oil	and must be equal to or exceed top allow						
	Date First New Oil Run To Tanks	Date of Test	epin or be for full 24 hours)							
`	Carrian 10 1 dags	~ 210 OI 198!	Producing Method (Flow, pump, gas l	ift, etc.)						
_			1							
1 -	length of Test	Tubing Pressure	Casing Pressure	Choke Size						
		1								
A	actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF						
1										
_		·	1							
C	AS WELL									
	Actual Prod. Test-MCF/D	11								
1		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
-										
Ι,	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
L										
. C	ERTIFICATE OF COMPLIANC	TF	OIL CONSERVA	T.O						
THE COURT DATE OF		OIL CONSERVATION COMMISSION								
I hereby cartify that the sules and are the		APPROVED JUL 2 3 1982 19								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Change Canada Change (Halle)								
					R					
Union Texas Petroleum Corporation					TITLE DEDUTY ON A CAR THE TANK					
			TITLE DEPUTY GIL & GAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened							
							Vice - President	twe)	well, this form must be accompa	nied by a tabulation of the deviation
							, and a respect		tests taken on the well in accor	
	. 1. 1. (Tit)	le)		All sections of this form must be filled out completely for allow						
	(11,19)		able on new and recompleted we	/A.L. Mark						

6/1/82 (Date)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.