

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

EXPIRES AUGUST 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Contract 150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla G

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde; Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 11, T26N-R5W NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

O.O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1825 ft. FNL; 1795 ft. FEL

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14. PERMIT NO.

15. ELEVATIONS (Show whether on or off LAND MANAGEMENT
FARMINGTON RESOURCE AREA)

7333 ft. RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Abandon Dakota

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon the Dakota completion in the Jicarilla G#7 well. A cement retainer will be set at 7000±ft. and Dakota perms will be cement squeezed with 160 sx Class B cement, 10 sx cement will be spotted on top of the retainer. The Mesaverde completion will be returned to production.

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OIL CON. DIV
DIST 2

18. I hereby certify that the foregoing is true and correct

SIGNED

M. R. Herrington

TITLE Petroleum Engineer

DATE 8/14/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 07 1984

NMOCC

*See Instructions on Reverse Side

APPROVED

Vs. J. Stan McKee
M. MILLENBACH
for AREA MANAGER