

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐ OCT 04 1984

2. NAME OF OPERATOR
Union Texas Petroleum Corporation OIL CON. DIV.
3. ADDRESS OF OPERATOR
P. O. Box 1290, Farmington, N.M. 87499 DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1825 FNL; 1795 FEL
At top prod. interval reported below Same as above
At total depth Same as above
SEP 24 1984

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "G"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T26N, R5W

N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED 10/1/69 16. DATE T.D. REACHED 11/6/69 17. DATE COMPL. (Ready to prod.) 8/20/84 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 7333 R.K.B. 19. ELEV. CASINGHEAD 7320

20. TOTAL DEPTH MD & TVD 8743 MD 21. PLUG BACK T.D., MD & TVD 6838 MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY ROTARY TOOLS 0-8743 CABLE TOOLS NA

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
5640 - 5770 Mesaverde (MD & TVD) Old Perforations
5996 - 6346 Mesaverde (MD & TVD) New Perforations
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
E.S. Induction, Density, Gamma-Ray Neutron, Temp., Deviation, Cement Bond No
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED
10-3/4" 32.75 480 13-3/4" 413 cu. ft.
7-5/8" 26.40 4225 9-7/8" First Stage Cement: 650 cu.ft.;
Second Stage Cement: 1000 cu.ft. Stage Collar set at 2121 ft. R.K.B.

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
5-1/2" 4091 8467 700 cu.ft. * 1-1/2"E.U.E. 6316
* 4" 8320 8742 40 cu.ft.

31. PERFORATION RECORD (Interval, size and number)
1 shot per foot at the following depths:
5640-44; 5648-70; 5678-5700; 5714-40;
5744-50; 5766-70 (Total of 90-0.48" holes)
* 5996, 6000, 04, 41, 49, 6106, 10, 96, 6204,
10, 6232, 40, 44, 66, 90, 6340, 46 (Total of 17 - 0.35" holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
5640-5770 (Old) 80,000# sand and 61,850 gal. water
* 5996-6346 (New) 1700 gal. 15% HCl, 70,000 lb. of
20-40 sand, and 59,000 gallons of slick water

33. PRODUCTION
DATE FIRST PRODUCTION 8/23/84 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9/21/84 HOURS TESTED 3 CHOKER SIZE 3/4" PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO
102 491 1380
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - To Be Sold TEST WITNESSED BY Bruce Voiles

35. LIST OF ATTACHMENTS
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kenneth E. Roddy TITLE Area Production Supt. DATE OCT 02 1984
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Pictured Cliffs Cliff House Point Lookout Gallup Base Greenhorn Dakota	3390 3620 3992 5632 6190 7355 8322 8414	3390 3620 3992 5632 6190 7353 8217 8271